BOZEMAN CLIMATE PROTECTION TASK FORCE

Bozeman Climate Action Plan

Municipal CAP



Scott Bischke, Co-Chair
Otto Pohl, Co-chair
Peter Belschwender
David Boggeman
Steve Bruner
Molly Cross
Mark Johnson
Martin Knight
Mel Kotur
Matthew Madden
Pat McGowen
Collin Moore
Greg Pederson

Bozeman Sustainability Coordinator Hattie Baker

June 2008

Printed on recycled paper

Executive Summary

Climate Change has the potential to have devastating effects on the Bozeman community if immediate and aggressive policies are not taken to begin mitigating for anthropogenic (man-made) greenhouse gas (GHG) concentrations, the major cause of global warming. Urged by the efforts of the Citizens Concerned for Climate Change, the Bozeman City Commission signed onto the Mayors Climate Protection Agreement (MCPA) in November 2006. The MCPA, initiated in 2005 by Seattle's Mayor Nickel's, is a commitment to reduce greenhouse gas emissions to 12 percent below 1990 levels by 2012.

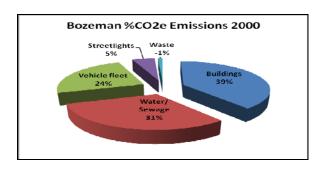
The City of Bozeman hired a Sustainability Coordinator for a one-year internship in May 2007 to begin developing the Bozeman Climate Action Plan (CAP). The CAP identifies ways in which the community can begin addressing Climate Change. Facilitated by the efforts of the Sustainability Coordinator, The Bozeman Climate Protection Task Force (CPTF) was appointed in July 2007 and given one year to identify a baseline emissions inventory of greenhouse gas emissions for the community and create benchmarks for reducing the community's emissions.

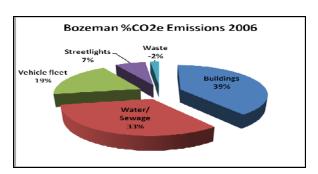
The CPTF met once a month to review, discuss, and understand the scope of the CAP. In October of 2007, the CPTF agreed to focus the first part of the CAP on municipal operations. The reasons are two-fold. First, the CPTF believes that the City should lead by example. This document represents the Municipal Climate Action Plan (Municipal CAP) which outlines the basis for each recommendation, the carbon reduction potential of that recommendation, and financial considerations associated with that recommendation. Second, the CPTF agreed that given the time constraints of ten months to produce a report, a meaningful and thoughtful approach to GHG mitigation recommendations could only begin with municipal operations. It is important to stress that this plan is only a first part to a two-part plan, and the City must complete a Community Climate Action Plan to fulfill the requirements of the Mayors Climate Protection Agreement.

The Task Force identified a baseline year of 2000 to measure Bozeman municipal emissions performance against. The year 2000 was selected because it was the first year with sufficient records available to calculate a baseline for City of Bozeman greenhouse gas emissions. An interim emissions inventory of 2006 was also performed.

The Task Force set a target of reducing municipal greenhouse gas emissions 15 percent below 2000 levels by 2020 as the City's reduction goal. The target year of 2020 was specifically identified to coincide with the efforts of the Bozeman 2020 Community Plan.

Based on the CACP analysis, Bozeman's total Municipal Operations CO_2e emissions for 2000 were 6,083 tons of CO_2e . Buildings were the leading source of emissions (all in tons CO_2e) with 2,384; Water/Sewage 1,958; Vehicle Fleet 1,487; Streetlights 326; and Waste -72 (see figure below). An interim year of 2006 was also measured to effectively gauge the City's most current emissions. Based on CACP analysis, Bozeman's Municipal Operations CO_2e emissions for 2006 were 7,866 tons of CO_2e . Buildings were the leading source





The figures above show emission levels for the City in 2000 and 2006. The City's goal is to reduce its greenhouse gas emissions to a level 15% below 2000 levels by 2020, or thus a numeric goal of 5,172 tons of CO_2 e by the year 2020 (i.e., [1-0.15)]*6,083).

with 3,226; Water/Sewage 2,652; Vehicle Fleet 1543; Streetlights 564; and Waste -119 (note that a negative number signifies net carbon sequestered in the landfill). GHG reductions policies are far reaching and affect all sectors of society; for this reason, a holistic approach to GHG mitigation management must be used to effectively address climate change reduction strategies. The Climate Protection Task Force produced realistic and achievable goals balanced with innovative and progressive ideas to provide policies from which City officials can make effective decisions. Carbon reduction policies and fiscal responsibility are not mutually exclusive; for this reason, these recommendations will create a healthier community while most often saving taxpayer dollars.

The table that follows provides a summary of the 40 recommendations that the Task Force provided to the City Commission. All recommendations in the MCAP were agreed to by the CPTF through unanimous consent.

Summary of recommendations for the Bozeman Climate Protection Task Force to the City of Bozeman.

PBE-1. Manage Energy Usage PBE-2. Revise Building Codes to Include LEED	ED-4
PBE-2. Revise Building Codes to Include LEED	

Table of Contents

Introduction	1
Global Warming: A Brief Summary	2
Global Warming Potential and CO₂e	
Global Warming Potential Units of Measure	
Terminology: Weather, Climate, Climate Change, and Global Warming	4
Climate Change and Bozeman	
Climate Change Impacts to our Bozeman Community	6
What is Bozeman Doing About Climate Change?	7
Scope of this Municipal Climate Action Plan (MCAP)	
Bozeman Municipal Emissions Inventory	
Bozeman Municipal CAP Process and Summary of Recommendations	10
Planning, Building, and Energy (PBE) Sub-Committee Recommendations	
Basis for Recommendations	12
PBE Recommendations	13
Transportation and Land Use (TLU) Sub-Committee Recommendations	18
Basis for Recommendations	18
Basic Data	18
Alternative Fuels	
Magnitude of the Problem	
TLU Recommendations for Reducing the City's Carbon Footprint	
Waste, Water & Recycling Sub-Committee Recommendations	24
Basis for Recommendation	24
Basic Data	
WWR Recommendations: Incoming Water Treatment	
WWR Recommendations: Solid Waste and Recycling	
WWR Recommendations: Water Reclamation Facility	
Education and Outreach	34
Implementation	36
Acknowledgements	38
Bozeman's Climate Protection Task Force	38
City Staff	
Other Agencies	38
Appendix A: Mayors' Climate Protection Agreement	39
Appendix B: Suggestions for Future Community Plan	41
Citizens Concerned for Climate Change Recommendations	
Transportation and Land Use Community Suggestions	
Appendix C: Supporting Data from ICLEI CACP Software	
CACP Data 2000 and 2006 Summaries	
CACP Data 2000 and 2006 Details	
Raw Data: Energy Usage for City of Rozeman Municipal Operations for the 2000 and 2006	

Introduction

Climate Change is an issue which has the potential to have devastating effects on the Bozeman community if immediate and aggressive policies are not taken to begin mitigating for anthropogenic (man-made) greenhouse gas (GHG) concentrations which are a major cause of global warming. Urged by the efforts of the Citizens Concerned for Climate Change, the Bozeman City Commission signed onto the Mayor's Climate Protection Agreement (MCPA) in November 2006 (Appendix A). The MCPA, initiated in 2005 by Seattle's Mayor Nickel's, is a commitment to reduce greenhouse gas emissions to 12 percent below 1990 levels by 2012.

The City of Bozeman hired a Sustainability Coordinator for a one year internship in May 2007 to begin developing the Bozeman Climate Action Plan (CAP) (as described later, this was split into two efforts; this document, the Municipal CAP, and a Community CAP to be developed). The CAP identifies ways in which the community can begin addressing Climate Change. Facilitated by the efforts of the Sustainability Coordinator, The Bozeman Climate Protection Task Force (CPTF) was appointed in July 2007 and given one year to identify a baseline emissions inventory of greenhouse gas emissions for the community and create benchmarks for reducing the community's emissions.

The CPTF met once a month to review, discuss, and understand the scope of the CAP. In October of 2006, the CPTF agreed to focus the first part of the CAP on Municipal operations. The reasons are two- fold. First, the CPTF believes that the city should lead by example. This document represents the Municipal Climate Action Plan (Municipal CAP) which outlines the basis for each recommendation, the carbon reduction potential of that recommendation, and financial considerations associated with that recommendation. Second, the CPTF agreed that given the time constraints of ten months to produce a report, a meaningful and thoughtful approach to GHG mitigation recommendations could only begin with municipal operations. It is important to stress that this plan is only a first part to a two-part plan, and the city must complete a Community Climate Action Plan to fulfill the requirements of the Mayors Climate Protection Agreement.

The recommendations provided in this Municipal CAP are divided into five sections: (1) Planning Building & Energy, (2) Transportation and Land Use; (3) Waste Water & Recycling, (4) Education & Outreach, and (5) Implementation. Realistic and achievable goals along with innovative and progressive ideas were balanced to provide policies from which city officials can make effective decisions. Carbon reduction policies and fiscal responsibility are not mutually exclusive; for this reason, these recommendations will create a healthier community while saving taxpayer dollars.

This report also includes several appendices for a future Community Climate Action Plan.

During the process, the CPTF found overlap between municipal and community operations. For this reason, the CPTF decided to append the recommendations to include possible community recommendations. These recommendations are only suggestions and intended to be used a tool to help guide the Community Climate Protection Task Force in their efforts (See Appendix B).

Global Warming: A Brief Summary

Scientific evidence clearly tells us that the Earth is warming, and that humans are influencing this trend. That was the conclusion of the second scientific assessment of the United Nation Intergovernmental Panel on Climate Change (IPCC) in 1988 and reinforced by the third and fourth scientific assessments by the IPCC submitted in 2001 and 2007. In 2007 the IPCC concluded, "The balance of evidence suggests a discernible human influence on global climate."

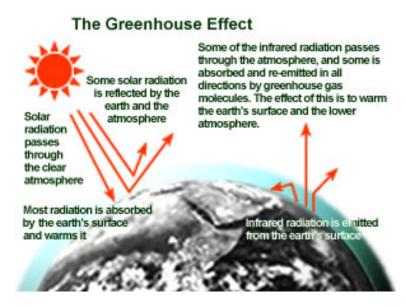


Figure 1. Graphical representation of the greenhouse effect (adapted from www.epa.gov/climatechange/kids/greenhouse.html)

The greenhouse effect (Figure 1) is the process whereby short wavelength energy from the sun hits the Earth and is re-radiated back toward space as long wavelength infra-red heat energy. Some of this heat energy passes into space but some is absorbed by the atmosphere, resulting in the retention of heat around the Earth. The natural greenhouse effect helps keep the Earth's average temperature at around 59 degrees Fahrenheit (F). Without the natural greenhouse effect, the Earth's average temperature would be around 0°F, and the planet would be largely uninhabitable.

Since industrialization, humankind has markedly increased the concentration of molecules in the atmosphere that absorb heat energy (known as "greenhouse gases"). These measurable concentration increases, along with upward trends in temperatures and rapid climate change around the globe, are the underlying basis for the current concerns of global warming.

A greenhouse gas is any gas in the atmosphere that adsorbs infra-red radiation and thereby contributes to the greenhouse effect. There are numerous greenhouse gases but the three of major concern to normal citizens and municipal operations—and thus the focus of this report—are carbon dioxide, methane, and nitrous oxide:

- Carbon Dioxide (CO₂) emissions result from the burning of fossil fuels (e.g., oil, coal, or natural gas) most often for transportation, industrial operations, or the heating of buildings.
- ❖ Methane (CH₄) emissions result from the anaerobic decay of organic materials in landfills and water treatment plants, as well as from fuel production, livestock production, and farming.
- \diamond Nitrous Oxide (N₂O) emissions result from agricultural and industrial activities, as well as during combustion of solid waste and fossil fuels.

These gases are also naturally occurring (e.g., plants "breathe" out carbon dioxide, and methane is a natural byproduct of decomposition). However, human activities such as those mentioned above have increased the concentration of these greenhouse gases in the atmosphere far beyond natural levels. That is why man-made GHG are the primary focus of efforts to reduce the impact that humans are having on the climate system.

For the first time, the IPCC is providing best estimates for the warming projected to result from particular increases in greenhouse gases that could occur after the 21st century, along with uncertainty ranges based on more comprehensive modeling. If atmospheric concentrations of greenhouse gases double compared to pre-industrial levels, this would "likely" cause an average warming of around 3° C (5.4° F), with a range of $2 - 4.5^{\circ}$ C ($3.6 - 8.1^{\circ}$ F). A GHG level of 650 ppm (parts per million)would "likely" warm the global climate by around 3.6° C(6.5° F), while 750 ppm would lead to a 4.3° C(7.7° F) warming, 1,000 ppm to 5.5° C(9.9° F) and 1,200 ppm to 6.3° C(11.3° F).

Future GHG concentrations are difficult to predict and will depend on economic growth, new technologies, government policies and actions to stem GHG growth, and other factors. By signing on to the Mayors' Climate Protection Act, the City of Bozeman has declared its intention to take action to minimize its output of global warming gases.

Global Warming Potential and CO₂e

Each greenhouse gas differs in its ability to absorb heat in the atmosphere. The difference in absorption ability results from the different chemical bond characteristics for each molecule, as well as their expected lifetime in the atmosphere.

Scientists use the term "global warming potential" (or GWP) to describe how much a given mass of greenhouse gas will contribute to global warming. GWP is a relative scale that compares the gas in question to the same amount of CO_2 (i.e., CO_2 has a GWP of 1.0). CO_2 was chosen as the reference because it is the most prevalent of greenhouse gases in the atmosphere. As shown in Table 1, methane traps 21 times more heat per molecule than carbon dioxide and thus has a GWP of 21. Nitrous oxide absorbs 260 times more heat per molecule than carbon dioxide and thus has a GWP of 260.

Table 1. Relative global warming potential of the most common greenhouse gases. (Source EPA http://www.epa.gov/climatechange/emissions/downloads/ghg_gwp.pdf. Accessed 5/9/08).

Greenhouse gas	Chemical Symbol	Global warming potential	Expected lifetime (years) in the atmosphere
Carbon Dioxide	CO ₂	1	50-150
Methane	CH ₄	21	10.5
Nitrous Oxide	N ₂ 0	260	132

Global Warming Potential Units of Measure

When actual emissions are being discussed, global warming potentials allow policy makers to use one unit of measurement for comparing the various greenhouse gasses. That unit of measure is the known as " CO_2 equivalents" (or " CO_2 e"). For instance, 1 ton of carbon dioxide emissions would equal 1 ton of CO_2 e; 1 ton of methane would equally 21 tons of CO_2 e. For the entirety of the Bozeman Municipal CAP estimates will be in terms of CO_2 e.

Terminology: Weather, Climate, Climate Change, and Global Warming

Weather versus Climate

The terms weather and climate are often used interchangeably. In fact, they are different: weather is a condition of the atmosphere at one particular time and place, while climate is the average pattern of weather in a given place.

Measures of weather include wind speeds, temperature, humidity, atmospheric pressure, and precipitation. The weather often changes substantially from day to day. Weather patterns are a product of climate. Unlike weather, climate generally refers to large scales in time and space. Climate includes the broader overall relationships between the earth's atmosphere, oceans, land, and solar radiation.

Global Warming versus Climate Change

Global warming refers to the overall rise of the Earth's average temperature over time due to anthropogenic emissions of global warming gases. Climate change describes the potentially dramatic changes in such areas as sea level, weather patterns (storm events, flood, drought), and soil moisture *resulting from global warming*. It is important to note that wetter, cooler climates may result in some local areas even while *on average* the Earth is getting hotter.

Critical to current concerns about global warming is recognizing that human-induced climate change is occurring on time scales far faster than would be expected naturally. While humans are accustomed to living with daily and seasonal weather changes, we do not have experience adapting to *rapid* climate change. These changes are likely to have long-lasting and widespread adverse impacts on ecological systems, human health, and economies. Similarly, other species may be incapable of adapting to the changes resulting from rapid climate change.

The lag time between the emissions of greenhouse gases and their full impact on the climate can be decades or even centuries. The time required to reverse any effects is similarly long making it imperative to start activities such as outlined in the Municipal CAP now to best minimize global warming and the resulting climate changes.

Climate Change and Bozeman

Climate Change Impacts to our Bozeman Community

While the global climate system is large, complex, and dynamic, evidence strongly suggests that human-caused emissions of greenhouse gases are directly tied to recent warming of the globe. Scientists are increasingly confident that the impacts of global warming over the next 50 to 100 years promise to be substantial. Anticipated climate-related challenges include rising sea levels, disrupted water resources, lessened food security, threats to human health, and disruptions to natural ecosystems. The frequency and severity of extreme weather events is also expected to increase.



Figure 2. Bozeman and the Gallatin Valley as seen from the Bridger Crest.

Anticipating the impacts of climate change for a local area, such as Bozeman, is more difficult than predicting average change across the globe. However, for the Bozeman area, climate change may lead to such tangible, life-impacting alterations as increased catastrophic forest fires, shortened ski seasons, hotter summers, lower summer river flows, and drought.

Decreased tourism may result from shortened ski and fishing seasons, with a resulting decrease in business income and related tax income. Increased drought can have severe impacts on agri-business, as well as lead to increased property loss due to forest fires. Importantly, these impacts will stress municipal services such as fire prevention and clean and abundant water supply.

In addition to human-related concerns in the Bozeman area, local ecological diversity and our natural resources are likely to suffer a broad range of negative impacts and losses due to global

warming. These changes are intrinsically important, as well as with respect to their impact on tourism and other industries. Such changes might include disruption of native fisheries (e.g., west slope cutthroat trout populations), increased plant disease (e.g., blister rust), increased plant pathogens (e.g., bark beetles), and negative impacts on high elevation species (e.g., white bark pine).

What is Bozeman Doing About Climate Change?

Mayors Climate Protection Agreement

The Mayor of Bozeman signed on to the Mayors Climate Protection Agreement (MCPA) in November 2006. The purpose of this agreement is to engage US cities to decrease their output of gases known to cause global warming. As of 2008, 852 Mayors across the United States signed onto the MCPA, thereby committing their cities to attempt to meet measurable goals for greenhouse gas reductions.

The Mayors Climate Protection Agreement is at least in part tied to the federal government's decision not to sign the International Kyoto Protocol agreement. The Kyoto agreement commits nations to reduce their greenhouse gas emissions seven percent below 1990 levels by 2012. As of the writing of the Bozeman Municipal CAP, the United States has still not ratified the Kyoto protocol agreement.

The City of Bozeman should be commended for its leadership and progressive approach towards beginning to address climate change prior to this report. For instance, the City has the first silver rated LEED (Leadership in Environmental and Energy Design) public building in the state of Montana with its public library. The new City Hall is being renovated using LEED Existing Building designs. When possible, the City uses bio-diesel in its vehicle fleet, and the City has converted most of its traffic signals from incandescent light bulbs to Light Emitting Diodes (LED's). LED's are 80 percent more energy efficient than incandescent bulbs.

Climate Protection Task Force

The Bozeman City Commission appointed the Bozeman Climate Protection Task Force in July of 2007 to create a Bozeman Climate Action Plan (CAP). The Task Force is made up of diverse volunteers from the community, including people from the business, building, energy, science, engineering, and non-profit sectors, as well as citizen-at-large representatives. Over the course of the year the Task Force membership changed (losses and additions) due to members moving and changes in availability. Overall the group was relatively stable for the ~10 months required to create this Municipal CAP.

Bozeman Global Warming Gas Reduction Goal

The Task Force identified a baseline year of 2000 to measure Bozeman municipal emissions performance against. The year 2000 was selected because it was the first year with sufficient records available to calculate a baseline for City of Bozeman greenhouse gas emissions. An interim emissions inventory for 2006 was also performed.

The Task Force set a target of reducing municipal greenhouse gas emissions 15 percent below 2000 levels by 2020 as the City's reduction goal. The target year of 2020 was specifically identified to coincide with the efforts of the Bozeman 2020 Community Plan. GHG reductions

policies are far reaching and affect all sectors of society; for this reason, a holistic approach to GHG mitigation management must be used to effectively address climate change reduction strategies

Scope of this Municipal Climate Action Plan (MCAP)

This Municipal CAP serves as a guideline and tool for the Bozeman City government to decrease its greenhouse gas emissions. This document is not intended to drive change in businesses or individuals in the City of Bozeman, though it certainly will serve as a foundation for the Community Climate Action Plan to follow (see below). The Task Force would like to stress to the Commission that to be in compliance with the MCPA the City of Bozeman must still complete a Community Climate Action Plan separate from the Municipal CAP.

All the recommendations in the Municipal Climate Action Plan were achieved by unanimous consent of the CPTF.

This Municipal CAP should be used as a living document to be reviewed, monitored, and adjusted as necessary. It is important to note that further analysis of proposed changes might be required before action is taken. While the Task Force believes that all recommendations are warranted ecologically, in most cases a rigorous analysis of cost (or benefit) per unit of CO₂ reduced was beyond the Task Force's scope and/or knowledge and/or time availability. Thus we cannot present these recommendations as an ordered list of preferred actions (i.e., beginning with the most cost beneficial changes and running to most expensive changes per unit of CO₂ reduction).

The Task Force started with municipal operations rather than attempting a full blown private/public plan believing that in the end lessons learned in the Municipal plan would greatly inform the Community plan and, as a result, lead to higher likelihood of overall greenhouse gas reductions before the 2020 target year. The Task Force recognizes that municipal operations have far smaller potential reductions than those that will be available from a plan directed at the entire community including private businesses, Montana State University, and the general citizenry.

The Task Force unanimously agrees that a Community Climate Action Plan must be completed and adopted no later than 18 months from the adoption of the Municipal CAP. The Community CAP should incorporate this Municipal CAP, thus provide a complete private/public greenhouse gas reduction plan for the City of Bozeman. The Task Force believes that a facilitator/leader will be required to assist the current Climate Protection Coordinator to complete the Community CAP. We believe that the current Climate Protection Coordinator position does not have sufficient hours to *lead* the Community CAP, unless the position is re-scoped. A consultant or graduate student intern could also be considered to facilitate/lead the Community CAP.

Bozeman Municipal Emissions Inventory

The City of Bozeman hired a Sustainability Coordinator for a one-year internship to manage the Mayor's Climate Protection Agreement. The Sustainability Coordinator was charged with conducting a baseline emission inventory and facilitating the efforts of the Bozeman Climate Protection Task Force (CPTF).

The CPTF was given one year to examine emission reduction strategies and make recommendations for the City's CO_2 reduction policies. As previously noted, the CPTF unanimously agreed that the recommendations would focus solely on Municipal operations with a commitment to Community recommendations as a second phase of the Climate Action Plan.

Using the Clean Air Climate Protection (CACP) software version 1.1, June 2005 provided by ICLEI-Local Governments for Sustainability, a baseline emissions inventory was performed on the following municipal sectors: Buildings, Vehicle Fleet, Streetlights, Water/Sewage, and Waste (see Appendix C for data).

Based on the CACP analysis, Bozeman's total Municipal Operations CO_2e emissions for 2000 were 6,083 tons of CO2e. Buildings were the leading source of emissions (all in tons CO_2e) with 2,384 tons; Water/Sewage 1,958 tons; Vehicle Fleet 1,487 tons; Streetlights 326 tons; and Waste - 72 tons (Figure 3).

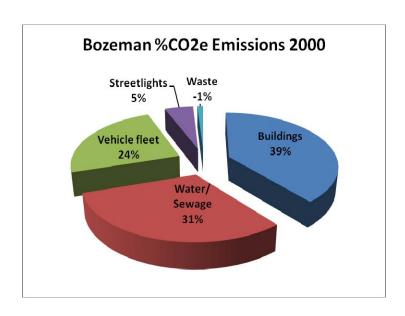


Figure 3. Percentage breakdown of Bozeman Municipal CO₂e emissions in the year 2000.

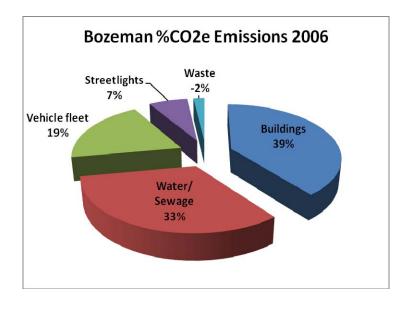


Figure 4. Percentage breakdown of Bozeman Municipal CO₂e emissions in the year 2006.

An interim year of 2006 was also measured to effectively gauge the city's most current emissions. Based on CACP analysis, Bozeman's Municipal Operations CO_2e emissions for 2006 were 7,866 tons of CO_2e . Buildings were the leading source with 3,226; Water/Sewage 2,652; Vehicle Fleet 1543; Streetlights 564; and Waste -119, all in tons of CO_2e (Figure 4).

The negative emissions from the Waste sector deserve comment. Greenhouse gas emissions generated from waste are dependent on the type of waste being disposed of and the configuration of the landfill where waste is disposed. Two processes generally occur in a typical landfill. First, the waste does not completely decompose causing some of the carbon that would have been released as CO_2 to be sequestered in the landfill. This process is representative of the current Bozeman Story Hill landfill resulting in a negative CO_2 e inventory. In a second process, because of the lack of oxygen in the landfill decomposing organic matter is released as methane, a greenhouse gas 21 times more potent than CO_2 . If methane is not captured or burned, landfills are usually net sources of greenhouse gas emissions (showing as positive emissions). In some cases, the methane released can be captured to produce energy or heat, which converts it back to the less potent CO_2 while at the same time displacing the need to supply new methane for energy or heat.

Bozeman Municipal CAP Process and Summary of Recommendations

To begin addressing global warming gas reductions, the Task Force divided into three subcommittees: (1) Planning, Building, and Energy (PBE); (2) Transportation and Land Use (TLU); and (3) Waste Water and Recycling (WWR). The CPTF did not explicitly state that each group must achieve the 15 percent reduction within its sector. Instead, the groups are tasked with determining baseline carbon footprint numbers and identifying greenhouse gas reduction opportunities within their sectors.

In the chapters that follow, we provide recommendations to the City from each of the three subcommittees. Table 2 provides a summary of those recommendations for easy reference. Note that in some instances recommendations from the three sub-committees overlapped; Table 2 shows those relationships.

The City's goal is to reduce its greenhouse gas emissions to a level 15% below 2000 levels by 2020, or thus a numeric goal of 5,172 tons of CO₂e by the year 2020 (i.e., [1-0.15)]*6,083)

Chapters 3-6 of this report provide recommendations on how Bozeman can reduce its greenhouse gas emissions to achieve this goal.

Table 2. Summary of recommendations from the Climate Protection Task Force to the City of Bozeman.

Climate Protection Task Force Recommendation	Closely Related To
Planning, Building, and Energy	
PBE-1. Manage Energy Usage	ED-4
PBE-2. Revise Building Codes to Allow LEED	
PBE-3. Retrofit City Buildings to LEED Standards or Equivalent	
PBE-4. Create Sustainable Operations and Maintenance Manual for all Buildings	
PBE-5. Create Employee Conservation and Education Programs	
PBE-6. Purchase Green Tags	
PBE-7. Convert to Daylight Janitorial Services	
PBE-8. Create an Energy Fund	
Transportation and Land Use	
TLU-1. Improve Traffic Signal Operations	
TLU-2. Consider Roundabouts	
TLU-3. Modify Vehicle Purchasing Policies	WWR-8
TLU-4. Establish Vehicle Tracking Method for City Fleet	
TLU-5. Increase City Average Fuel Efficiency Standard	WWR-8
TLU-6. Create Transportation Demand Management Pilot Program	_
TLU-7. Anti-idling ordinance	
TLU-8. Green Bike Program	_
TLU-9. Fund LED Program	
TLU-10. Streamline Funding	
Waste Water and Recycling	
WWR-1. Install an Electricity-producing Turbine for the Sourdough Creek Plant	
WWR-2. Enforce LEED Building Standards for the Sourdough Treatment Plant Expansion	PBE-3, 4
WWR-3. Stop the Purchase of Bottled water with City of Bozeman Taxpayer Funds	PBE-5
WWR-4. Install a turbine for electrical generation at the City's Lyman Water Treatment Plant	
WWR-5. Set Goals for Water Conservation, then Measure, Monitor, Verify and Act on these Goals	PBE-1
WWR-6. Support Solid Waste Recycling in Municipal Buildings and Facilities, and in public spaces	
WWR-7. Explore Grant and Other Opportunities for Glass Recycling/Reuse	TILL 2.5
WWR-8. Convert 100% of City Fleet of Solid Waste Collection Vehicles to the Use of Non-fossil Fuels	TLU-3,5
WWR-9. Produce an On-line Monthly Report of Municipal Recycling Activities	PBE-1, ED-4
WWR-10. Develop/continue Program for Solid Waste Co-use and Resale Opportunities incl. Compost	
WWR-11. Capture and Use Methane Gas Coming Off the Story Mill Landfill Site	
WWR-12. Install a Micro-turbine Power Generation System for Methane Capture and Use WWR-13. Secure Funding for Currently Unfunded Upgrades in Phase I of the WRF Upgrade Plan	
WWR-14. Commend City for Increases in Energy Efficiency Planned in Phase I of WRF Upgrade	
Education	
EDU-1. Create and Adapt Community Action Plan	
EDU-1. Create and Adapt Community Action Plan EDU-2. Participate in National Conversation on Climate Action, October 4th	
EDU-3. Participate in National Conversation on Climate Action, October 4th	
EDU-4. Create Office of Sustainability	PBE-1,8
EDU-5. Create a Tree Planting Program	1.22.1,0
EDU-6. Create k-12 Education Program	
EDU-7. Create an Adaptation Plan	+
Implementation	
IMP-1. Adapt Milestones for Reducing Bozeman's CO ₂ e Footprint	PBE-1, ED-4
11. Adapt Milestones for Reducing Bozernan's Coze Footprint	

Planning, Building, and Energy (PBE) Sub-Committee Recommendations

Basis for Recommendations

The Planning Building & Energy (PBE) subcommittee was comprised of Peter Belschwender, Steve Burner, Mel Kotur, Matthew Madden, and Otto Pohl.

The PBE developed recommendations based on the baseline emissions inventory, their own knowledge, and recommendations proposed by various experts during committee meetings. Certain recommendations were removed from consideration based on feedback from these experts and information collected by the PBE. Local experts that the PBE met with included James Goehrung (Facilities Superintendant), Andy Epple (Planning Director), Kath William (LEED consultant), Linda Revenaugh (SWMBIA), Alice Meister (Library Director), Chuck Winn (Public Service Director), Gary Griffith (Bozeman Public School System Energy Director), and Ed Sondeno (Bozeman Public School System Energy Manager).

Table 3 provides a summary of actual energy used by City buildings, as well as the CO_2 e resulting from that use. This information served as the basis for reduction planning and for the resulting recommendations provided below.

Table 3. City Building Energy Use for the years 2000 and 2006.

	2000	2006
Electricity (kWh)	1,474,535	3,514,933
Natural Gas (Dkt)	26,502	22,819
Total tons CO₂e resulting from City electricity and natural gas usage for the given years	2384	3226

PBE Recommendations

PBE-1. Manage Energy Usage

<u>Description.</u> Energy management is the systematic, on-going process of determining where and how energy is used, controlling energy use to optimize consumption and assessing opportunities. In order to succeed, an appropriate staff person must be assigned the ownership and overall responsibility for coordinating the implementation of the CAP. This staff person will provide the leadership and supervision necessary to the various departments to complete the following tasks:

- Track and monitor all energy use; electricity, natural gas, fleet and equipment fuel.
- Integrate the Climate Action Plan with Operations, Maintenance, and Administration staff.
- Arrange energy audits on all City facilities.
- Publicize the efforts and accomplishments of the City regarding implementation of the Plan.
- Arrange for or provide training to all City staff members involved with Plan implementation.

<u>Carbon Footprint Reduction.</u> Efficient use of resources will result in reduced carbon output. Demand Side Management strategies require staff support and necessary tools, and an established operations and maintenance manual (see recommendation PBE-4) to provide sound guidance in efficient use of energy and resources.

<u>Financial considerations.</u> There are no costs associated with this recommendation. However, demand side management strategies have shown to reduce energy usage and overall utility costs.

PBE-2. Revise Building Codes to Allow LEED

<u>Description</u>. In our growing City there is a considerable amount of new construction. As the City expands in every direction focus should be brought to projects and designers who are willing to take the next step in "green building." LEED certification of new buildings is a formidable task. This certification focuses on site development, water savings, energy savings, material selection, and indoor environment quality. The City should take steps to embrace this level of construction and the systems that make it effective. Some strategies used for LEED are non-conventional and may not be "how we have always done it". These approaches should be given due consideration and, if safe, code should be modified to allow for change.

Example: The new LEED Certified Silver Library has waterless urinals. During construction the code required that water be plumbed to all locations (just in case). This is an unnecessary use of resources and contrary to the intent of the waterless urinals.

<u>Carbon Footprint Reduction.</u> Easing the way for LEED certification will encourage designers and builders to push the envelope of efficiency and therefore reduce the CO_2 emissions of future buildings. According to a study by the New Building Institute, LEED certified buildings are 25 percent to 30% percent more energy efficient than their non-certified counterparts.

<u>Financial Considerations.</u> The Building Department, with the support of the City Commission, could easily make this step with a minimum amount of staff time. No initial investment is necessary.

PBE-3. Retrofit City Buildings to LEED Standards

<u>Description.</u> The City should lead by example and adopt the *LEED for Existing Buildings: Operations & Maintenance* (LEED-EB) standards or the energy efficiency equivalent, allowing it to measure operations, improvements, and maintenance of all City-owned buildings.

The City owns and operates 32 buildings. The facilities manager should be commended for efforts to maintain and upgrade these buildings. However, at this point there is no system in place to monitor energy performance or predict what affect any retrofit action will have on each building (see recommendation PBE-1).

Using LEED-EB guidelines during a regularly scheduled upgrade or retrofit creates a comprehensive approach to building performance. This system will take the guess work out of upgrades by providing tools to predict performance and reduce CO₂ output.

<u>Carbon Footprint Reduction</u>. By retrofitting buildings to LEED-EB standards the City can reduce its CO_2 output from buildings by 25 percent.

<u>Financial Considerations</u>. Retrofitting buildings to the LEED-EB standard will typically be more expensive than standard construction practices. However, many aspects of the retrofit will have long term paybacks in energy savings that need to be figured into the total cost. For instance, a 25 percent reduction in overall building energy usage would result in an annual savings of approximately \$111,000. Administration of LEED certification is estimated to be only \$1,200 per building.

PBE-4. Create Sustainable Operations and Maintenance Manual for all Buildings

<u>Description</u>. The creation of a documented Operations and Maintenance manual (O&M) will reduce the amount of energy consumed in all municipal buildings. Consulting LEED for existing buildings (see recommendation PBE-2) could be used as a guideline for developing a maintenance program. MSU has developed and currently uses a comprehensive O&M manual.

The O&M program should be implemented considering the following:

- A baseline energy usage measurement per building should be established as soon as possible.
- The manual should be used in conjunction with monthly and annual reports for energy use
 per building to both identify opportunities and measure the positive effects on energy
 usage per building.
- The O&M manual should be developed by documenting all current maintenance and operations practices and committing to continually updating this manual for new facilities and equipment.
- Set goals of reducing each City building to use at least 15 percent less British thermal units per square foot heating degree days (BTUs / SFHDD) of conditioned space.

Through energy usage tracking and prompt maintenance of buildings, the Bozeman School District has reduced the amount of energy use in all of buildings from 12 to 19 BTUs / SFHDD to less than 7 BTUs /SFHDD, or around 50 percent.

It is realized that the City buildings are used year-round and have a greater total energy load because of air conditioning in the summer. This must be considered when setting realistic goals for energy usage reductions.

<u>Carbon Footprint Reduction.</u> A reduction of 15 percent BTUs /SFHDD—achievable using a sustainable O&M manual—the City would reduce its CO₂ output by 484 tons of CO₂ annually.

<u>Financial Considerations.</u> The costs of writing the manual are relatively minimal. Energy savings will offset some or all investments in maintenance.

PBE-5. Create Employee Conservation and Education Programs

<u>Description.</u> Employee Conservation and Education Programs can help create more efficient practices among City employees. Such programs can also introduce employees to innovative efforts to reduce energy/resource consumption. This recommendation is intended to keep conservation in the forefront of City employees' minds. The following could be included in such a program:

- Ask City employees what ideas they have for reducing their own energy consumption at work and implement their ideas.
- Offer incentives for reducing consumption or penalties for wasteful practices.
- Keep employees informed about ongoing City efforts to reduce its carbon footprint by presenting results of energy monitoring and energy audits to all employees at regular meetings.
- "The last one to leave turns off the lights ... and coffee maker ... and copier ... and air conditioners ... and computers ... and power strips...and other phantom loads..."
- Promote healthy competition between divisions or occupants of different buildings to win the race to a 15 percent reduction in energy consumption.

<u>Carbon Footprint Reduction.</u> According to ACC Environmental Consultants, "tenants control 70 percent of the energy used in office buildings." Significant reductions are possible simply by ensuring that computers are turned off at night. Using 2006 emissions data, a 5 percent reduction in energy usage would save 161 tons of CO₂e.

<u>Financial Considerations.</u> In 2006, the city spent \$444,346 on utility costs for buildings. A 5 percent reduction in energy consumption would save approximately \$22,000 a year. There is little, if any, expense associated with this recommendation.

PBE-6. Purchase Green Tags

<u>Description</u>. Green Tags represent the environmental attributes associated with electricity generated from renewable technologies like wind and solar energy. Each Green Tag represents the greenhouse gas reduction from 1,000 kilowatt-hours of electricity generated by a new renewable source. One of the "products" produced by renewable energy is the package of environmental benefits resulting from avoided greenhouse gases. Purchasing Green Tags can be a viable tool for the City of Bozeman in achieving the goal of reducing its carbon footprint.

Reducing energy usage is preferable to offsetting. However, offsetting is a valuable tool for achieving carbon reduction goals.

<u>Carbon Footprint Reduction.</u> In our region of the country, the average emission per megawatt-hour of electricity generated is approximately 1,107 lbs of CO₂. This means one Green Tag would represent the reduction of approximately 1,107 lbs of CO₂.

<u>Financial Considerations.</u> Investing in renewable energy is a large capital investment and initially increases electricity generation costs relative to established fossil fuel facilities. The purchase of Green Tags offsets this capital investment by helping existing renewable energy facilities expand, thus making affordable renewable energy more widely available.

Green Tags are not a small investment. For example, offsetting 10 percent of the City of Bozeman's entire annual carbon output from buildings [3,226 tons in 2006] would cost \$12,000. However, the benefits of green tags are twofold because they reduce our environmental impact and expand

renewable energy capacity and associated technologies, which makes it more affordable in the long term. In our region, Green Tags can be purchased from the Bonneville Environmental Foundation www.GreenTagsUSA.org or through NorthWestern Energy www.northwesternenergy.com and these entities can be contacted for pricing information.

PBE-7. Convert to Daylight Janitorial Services

<u>Description.</u> Daylight cleaning can reduce the amount of energy consumed compared to night-time operations. Day cleaning has been commonplace in hospitals for years and is becoming more and more common in a variety of different private and municipal facilities.

Sampled companies and municipalities with varied operations like the City of Bozeman have documented an up to 8 percent reduction in utility costs.

Some other positive effects of day cleaning are:

- Less janitorial turnover with less supervision.
- Safer, more secure facilities for cleaners and occupants.
- Better social and family situations for janitorial staff.

Additional recommendations concerning janitorial operations:

- Use reduced or non-toxic cleaners.
- Use cleaners, materials, equipment, and practices that use less water.
- Implement a preferred purchasing program keeping the following sustainable questions in mind:
 - o Toxicity concerns?
 - o Sustainable raw materials?
 - o Recycled content?
 - Transportation requirements?
 - o Amount of packaging?
 - o End life disposal options?

<u>Carbon Footprint Reduction.</u> A conservative estimate of 5 percent reduction in energy usage would save 161 tons of CO₂e annually.

<u>Financial Considerations.</u> A 5 percent reduction in energy consumption would save approximately \$22,000 a year.

PBE-8. Create an Energy Fund

<u>Description</u>. It is important both on a political and community level that we draw attention to the tangible financial benefits generated by energy usage reduction and equipment investment. An energy fund allows this by placing the costs and benefits of the programs outlined in this document on the same balance sheet. For example, a new \$50,000 high-efficiency boiler using this fund is not seen as just an expense, but rather as the investment necessary to produce the \$20,000 of annual savings (i.e., profit) the boiler creates. This venture-capital mindset helps encourage the City to rigorously pursue the investments and upgrades that yield the greatest savings.

The energy fund should receive initial funding from two sources:

• Capital investments the City agrees to make under this plan.

• Savings resulting from the implementation of the recommendations in this plan.

It is critical that energy savings accrue to the balance sheet of the energy fund and be made available for further investment. PBE-1 could oversee these investments and the resulting savings. Lessons can be learned from Ann Arbor Michigan which has a successful Energy Fund program in place.

Benefits overview:

- Makes investment more politically palatable by framing the energy savings as profit
- Self-sustaining: makes additional investment the result of previous savings
- Encourages rigorous cost-benefit analysis to prioritize investments from a profit perspective

<u>Carbon Footprint Reduction.</u> This energy fund will not save carbon by itself but will encourage the City to pursue the highest "bang-for-the-buck" investments.

<u>Financial Considerations</u>. There is an initial capital cost associated with this recommendation, and a great opportunity for greater profit realization from the investments made by the fund.

Transportation and Land Use (TLU) Sub-Committee Recommendations

Basis for Recommendations

The Transportation and Land Use (TLU) subcommittee was comprised of David Boggeman, Patrick McGowen, Martin Knight, and Greg Pederson. The TLU developed recommendations based on their own knowledge and based on those recommendations proposed by various experts who met with the TLU subcommittee. Local experts that the TLU met with included Lisa Ballard (Streamline Bus System), Jason Delmue (Bicycle Advisory Board), John Vandelinder (Streets Superintendent), Brian LaMeres (City Controller), Ron Gompertz (EcoAuto), Dan Alexander (Story Distributing), Ron Dingman (Park and Recreation Director), Chris Saunders (Assistant Planning Director), and Stephen Johnson (Gallatin Valley Land Trust).

Basic Data

When considering the annual transportation impacts on greenhouse emissions, it is convenient to consider the following relationships. Community green house gas emissions are a function of the number of people, how much each person drives, and the carbon efficiency of their vehicle.

$$GHG = Population * \frac{Miles_Travelled}{Person} * \frac{CO_2_Equiv.}{Mile}$$

The carbon efficiency of their vehicle is a function of how much carbon is released per gallon of fuel burned (alternative fuels may have lower impact), and the fuel efficiency of their vehicle.

$$\frac{CO_2 _Equiv.}{Mile} = \frac{CO_2 _Equiv./Gallon}{\frac{Miles}{Gallon}}$$

Although simplified, this equation emphasizes individual impact and changes that can be made by personal choice such as reducing the miles travelled or by reducing the emissions per mile (purchasing a more fuel efficient car, less impacting mode such as bike or transit, etc).

When data are not available for analyzing a specific alternative the following basic values can be used.

- The National Personal Transportation Survey (NPTS) estimated that the vehicle miles traveled was 8200 miles per person in 2001.
- From the same survey (NPTS) the average fuel efficiency for passenger cars in 2001 is 22.1 mpg and 17.6 for SUVs and pickups. If the vehicle mix is unknown one could use an average of 20 miles per gallon.
- For regular unleaded gasoline the emissions are 21.4 pounds of CO₂ per gallon.
- There are 2000 lbs in one ton

From the above equations and basic values, the average person releases 4 tons of carbon per year from driving (8200 * 21.4 / 20 / 2000).

Alternative Fuels

The two most viable alternative fuels currently are biodiesel and ethanol. Research indicates the current production methods for ethanol result in only slight carbon savings over gasoline. However, cellulose based ethanol production, a developing technology, is estimated to produce about 1/10th the GHG of gasoline. If cellulose production technology becomes available, the switch to ethanol-fueled vehicles should become a top priority for the City. In the interim, the move to bio-fuel vehicles should still be implemented in order to realize the gains (though small) currently available and be prepared to take full advantage of the huge gains when cellulose production becomes available. There is consensus in the literature that biodiesel does reduce GHG emissions. Use of biodiesel should be a priority in the short and long term.

Magnitude of the Problem

From the CACP data the carbon emissions from the transportation related municipal operations are shown in Table 4. Note that the annual increase is calculated assuming a constant rate of increase.

Table 4. GHG from Transportation Related Municipal Operations

	2000 tons equiv. CO2	2006 tons equiv. CO2	Annual Increase
Vehicle Fleet	1487	1,543	0.6%
Streetlights	326	564	9.6%

TLU Recommendations for Reducing the City's Carbon Footprint

The primary sources of transportation carbon emissions from municipal operations come from street light/traffic signal operations and City-owned vehicle operations. Thus our recommendations focus on these two areas, as follows.

TLU-1. Improve Traffic Signal Operations

<u>Description</u>. Traffic signals are installed at intersections with high traffic flows and or safety issues. The traffic flows are dramatically less during late evening / early morning hours. Many municipalities change to a flashing operation during this time. Flashing operations gives a red flashing light to the minor street, and a flashing yellow light to the major street.

<u>Carbon Footprint Reduction.</u> In 2006, the City of Bozeman used 234,000 kWh resulting in 128 tons CO_2e emissions (note that the 564 tons CO_2e in Table 4 represents traffic signals and street lighting). Flashing operations use slightly more than half the energy of regular operations. Assuming this operation would be for six hours per day, flashing operations would result in a one-eighth reduction in total energy use and CO_2 emissions.

<u>Financial Considerations.</u> In addition to the carbon savings, the reduction in energy would save the City approximately \$2,340 per year (assuming 8 cents per kWh). The primary challenge is pedestrian safety.

TLU-2. Consider Roundabouts

<u>Description</u>. A roundabout is an intersection alternative that can provide higher traffic flow than an un-signaled intersection, yet in some cases can be a better option than a traffic signal. Under the right circumstances and when properly designed roundabouts can be a safer alternative. Currently roundabouts are often included as an option when considering improving an intersection. Carbon impacts should also be included when intersection upgrade options (i.e., signal verses roundabout) are considered.

<u>Carbon Footprint Reduction.</u> They do not require the electrical power a signal would. Currently signals at a single intersection in Bozeman use approximately 5-10,000 kWh per year. This results in several tons of CO_2 e per year per intersection. There may be additional positive impact in vehicle emissions since vehicles can move through a roundabout without coming to a complete stop except under high traffic conditions.

<u>Financial Considerations.</u> Roundabouts do take more land area. They have generally proven to be safer. They may not be appropriate for extremely high volume intersections.

TLU-3. Modify Vehicle Purchasing Policy

<u>Description.</u> The goal of this effort is to increase the fuel efficiency and/or use of alternative fuels (primarily biodiesel) of the City vehicle fleet through purchasing of new vehicles. The following changes should be implemented in the vehicle requisition and purchasing process:

- If a department requests a vehicle that is not diesel or alternative fuel vehicle the department must write a justification for the reason as part of the requisition.
- When selecting the vehicle purchased based on the lowest bid, the estimate must include
 the fuel costs for the first 100,000 miles of operation based on EPA mileage rating and
 current fuel costs. There is precedence for this since the state vehicle procurement process
 utilizes this method.
- The vehicle purchased should be the smallest size needed for the job, including consideration for bicycles.

Electric vehicles are becoming a more viable option for smaller vehicles being purchased.

<u>Carbon Footprint Reduction.</u> The current average fuel efficiency for City cars and small trucks under three-quarter ton is estimated at 17 miles per gallon. The exact reduction is dependent on how many vehicles are replaced, and actual fuel efficiency of new vehicles.

<u>Financial Considerations.</u> The financial impact should be minimal. If a department can show that there is significantly higher cost for alternative fuel vehicles, the City can choose to waive this requirement as described in the first bullet above. Considering fuel costs along with the purchase price should result in a more economical choice over the life of the vehicle and actually reduce spending.

TLU-4. Establish Vehicle Tracking Method for City Fleet

<u>Description.</u> The estimates in this report are based on limited data. There is no centralized database of existing vehicles in the City fleet. This would not have a direct impact on carbon emissions, but is necessary for tracking the success of these impacts. Additionally, understanding the vehicle fleet could result in other ideas. The City should begin tracking fuel usage of all City vehicles starting August 2008 in order to get more accurate data of fleet efficiency.

<u>Carbon Footprint Reduction.</u> Accurate tracking of vehicle fuel usage will provide better estimates for future data on carbon emissions.

<u>Financial Considerations.</u> This measure would not add any additional costs to the City.

TLU-5. Increase City Average Fuel Efficiency Standard

<u>Description</u>. The vehicle tracking system will allow determination of baseline average fuel efficiency by department. Departments should be encouraged to increase their average fleet fuel efficiency. Each department should be encouraged to increase their average fuel efficiency according to the schedule in Table 5. The exact incentive to encourage departments to meet these goals is not specified. One possibility is to incorporate priority in approving vehicle requisitions based on a departments meeting these goals.

<u>Carbon Footprint Reduction.</u> If this is followed, by 2020 it would result in an annual reduction in carbon emissions of 416 tons of CO_2 . Considering growth, this would have a net effect of 225 tons of CO_2e , or 15 percent below year 2000 baseline.

<u>Financial Considerations.</u> Including fuel efficiency as part of purchasing policy will provide a return on investment for future fuel usage.

Table 5. Fuel Efficiency Standard Goals

		Tons Equiv. CO₂		
Year	Increase in MPG	No change	With Change	Net Impact
2000	0%	1487	1487	0
2006	0% (assumed)	1543	1543	+4%
2010	5%	1580	1505	+1%
2015	20%	1628	1357	-9%
2020	33%	1678	1262	-15%

^{**} assumes 0.6% growth per year in vehicle fleet based on 2000 to 2006 data

TLU-6. Create Transportation Demand Management Pilot Program

<u>Description.</u> This program does not impact City operations directly, but could have an impact on City employee's personal choices about transportation to and from work. The program would provide incentives for employees to use alternative modes to get to and from work. Alternative modes could include carpooling, bicycling, walking, and public transit. Incentives could include such things as gift certificates, or better parking spots (for carpoolers). Additionally, this would allow a chance to pilot the program before implementing it on community scale.

<u>Carbon Footprint Reduction.</u> Again this would not have an impact on the carbon emissions from municipal operations. The impact to the community would be dependent on the success of the program. Each participant could result in one ton of carbon reduction annually.

<u>Financial Considerations.</u> The program would cost money to provide appropriate incentives. However, with innovative incentives and donations, the cost could be cut considerably. For example, local businesses could donate gift certificates that could be given to those employees who use alternative modes. Increasing biking and walking modes of travel could have benefits to the wellness of employees. These programs are typically implemented for congestion and parking management, so these benefits would also be realized.

TLU-7. Anti-idling ordinance

<u>Description:</u> The city should be commended for instating an informal anti-idling policy and should further its efforts by creating an official anti-idling policy for all City fleet vehicles unless it is deemed unsafe.

<u>Carbon Footprint Reduction:</u> According to the EPA, anti-idling measures can help reduce air pollution and wear-and-tear on engines.

<u>Financial Considerations.</u> Significant reductions in fuel costs are associated with anti-idling poilicies.

TLU-8. Green Bike Program

<u>Description.</u> Buy two bicycles per building for employees use. Encouraging the use of bicycles for in town use can help avoid employee emissions and also increase healthy activity.

<u>Carbon Footprint Reduction.</u> 3 tons of CO_2e could be reduced per year if 10 employees used the Green Bike program to travel 2 miles once a day. (20 miles x 260 days= 5200 miles, 5200 miles /20MPG= 260 Gallons, 260 gallons= 3 tons of CO_2e)

<u>Financial Considerations:</u> There are upfront and maintenance costs associated with this program. A potential savings of \$910/year (if gas prices remain constant) is associated with fuel usage avoided by biking.

TLU-9. Fund LED Program

<u>Description</u>. Light Emitting Diodes (LED) use 10-20 percent of the energy used by incandescent light bulbs. The City has started converting all of its traffic signals to LED's and should be commended for its efforts. Continued funding should support expanding this effort to changing the City's street lighting to LED's.

<u>Carbon Footprint Reduction.</u> A significant carbon reduction is associated with this recommendation.

<u>Financial Considerations.</u> The true savings from LEDs are found not only in the amount of money saved on electricity, but also money saved on labor and the cost of replacement over time. Labor and replacement cost is substantial when you are looking at a large building with many lights. If you use LEDs, maintenance costs will be much less than if you used traditional incandescent bulbs. The other major variable in savings is the amount of power used compared to the power used for an incandescent bulb. LEDs use only 10-20% of the electricity used by incandescent bulbs. As you can see, LEDs save much more money and energy in the long run. (D:\LED traffic light FAQ - Appropedia The sustainability wiki.htm)

TLU-10. Streamline Funding

<u>Description</u>. Streamline transit service began in August 2006. Operation of the Streamline buses results in carbon emissions, and a single bus is much less fuel efficient than a passenger car. Yet one bus with 20 passengers is far more carbon efficient than 20 passenger cars. The CAP encourages continued, and if possible increased Streamline funding. The net carbon impact of additional funding for Streamline, however, will likely not provide as significant a reduction in CO2 emissions as other recommendations. Additional Streamline funding, purely for carbon reduction purposes, should be a lower priority.

<u>Carbon Reduction.</u> Based on data collected by the TLU a very rough estimate of the current Streamline operation saves approximately 20 tons of CO2 per year in reduced community vehicle travel. This same data shows Streamline operating at about 1/4th its capacity (although some lines on some days are nearly at capacity). Each new citizen that rides Streamline under current operations is a net carbon savings. One can assume that increase funding for streamline would result in increased service which would result in increased ridership similar to current operations.

<u>Financial Considerations</u>: The city currently provides \$33,000 a year to fund the Streamline bus system. To increase ridership and routes, funding should be increased as soon as possible, but no later than, fiscal year 2009. This figure should be arrived upon through discussion with the Transportation board, city officials, and Streamline representatives and approved by the City commission.

Waste, Water & Recycling Sub-Committee Recommendations

Basis for Recommendation

The Waste, Water & Recycling subcommittee (WWR) was comprised of Scott Bischke, Molly Cross, Mark Johnson, and Collin Moore. The WWR developed recommendations based on the baseline emissions inventory, their own knowledge, interactions with citizens in the community, and recommendations proposed by various experts during committee meetings. Local experts that the WWR met with included Paul Layton (Water Reclamation Facility Assistant Superintendent), Dan Harmon (HDR/Morrison Maierle Engineering), Mitch Mihalovich (National Center for Appropriate Technology), Dave Ryan (NorthWestern Energy), Marc Gaines (City employee), Herb Bartle (City employee), Steven Johnson (Solid Waste Superintendent for the City of Bozeman), Rick Moroney (Water Treatment Plant Superintendant for the City of Bozeman), Rick Hixson (City engineer), Brian Heaston (City Water Conservation Manager).

Basic Data

An initial energy usage inventory associated with the City's energy usage was completed by Hattie Baker, Sustainability Coordinator for the Mayors' Climate Protection Agreement. Non-transportation energy usage was tabulated by data collection from all City accounts with North Western Energy, City supplier of both electricity and natural gas (Table 6).

Table 6. Energy use and resulting CO₂e output from City wastewater and solid waste operations.

Energy	2000	2006
Electricity(kWh)	3,310,671	4,186,384
Natural Gas (Dkt)	4,248	5,870
Tons of CO₂e	1958	2652

WWR Recommendations: Incoming Water Treatment

Basis for recommendation

On February 21st, 2008, the Waste Water and Recycling subcommittee met with Rick Hixson, Rick Moroney, and Brian Heaston of the City Engineering office. The meeting focused on potential changes to the City's incoming water supply and treatment system that would help decrease Bozeman's municipal carbon footprint.

Current operation overview

Bozeman citizens currently receive their water supply from two incoming water treatment plants: one on Sourdough Creek as it emerges from the Gallatin Range south of town, one on Lyman Creek as it comes out of the Bridger Range north of town. The Sourdough plant is the City's primary source of water. It is fed by Sourdough Creek, as well as a large pipe that runs across the front of the Gallatin Range from Hyalite Creek several miles and several drainages west of Sourdough Creek. Hyalite Creek is supplied by Hyalite Reservoir, ~ten miles up the Hyalite Creek drainage above the water outtake pipe for the Sourdough plant. Water runs from the outtake facilities to the Sourdough Treatment Plant via gravity.

Based on those discussions, the Task Force developed a list of five recommendations for the City to undertake with respect to reducing the carbon footprint of its incoming water treatment facilities. A rigorous calculation of cost per pound of CO₂ reduced was beyond the scope of the Task Force. We do, however, provide our best guess at the order of preference for carrying out these recommendations based on our perception of greatest carbon footprint reduction per dollar of taxpayer expenditure.

WWR-1. Install an Electricity-producing Turbine for the Sourdough Creek Plant

<u>Description.</u> Several hundred feet of head (vertical distance) are available between the Hyalite Creek outtake and the Sourdough Creek Treatment Plant. Given this untapped hydraulic pressure and the high volumetric flow rates (~4M gal/day in the winter, ~13M gal/day in the summer), potential exists for creating a water treatment plant that is fully (or at least partially) self-sustaining from an energy usage standpoint.

<u>Carbon footprint reduction.</u> In 2006, the Water Treatment Plant currently used 364,166 kWh of electricity and 4058 Dkt of natural gas, and emitted 450 tons of CO2e. Energy derived from the turbine will emit no carbon (beyond turbine manufacture and transport to point of installation). Additionally, the electrical energy produced will directly replace current electricity usage, which is generated by coal combustion.

Financial considerations. The Water Treatment Plant spent \$73,560 in utility costs for 2006. A breakeven point for turbine purchase will be most strongly determined by four items: (a) cost per kWh that the City is paying for electricity, which is expected to go up; (b) cost of purchase and installation of the turbine (note that a preliminary study is available from the City engineer); (c) final design—and hence overall power needs—of the upcoming expansion of the Sourdough plant, to be completed in 2013; and (d) possible future charges for carbon emissions (rate is unknown, though current carbon markets in Europe have hovered in the \$20-40/metric ton CO₂).

WWR-2. Enforce LEED Building Standards for the Sourdough Treatment Plant Expansion

<u>Description.</u> Design goals for the expansion of the Sourdough Treatment plant, slated for completion in 2013, should follow LEED standards. Given the current treatment plant has little or

no insulation, a large carbon footprint reduction opportunity exists. Additional design goals should include energy efficient operation of chemical processes (e.g., microfiltration, chlorination, fluoridation), which might include such items as replacing inefficient pumps, stirrers, and motors. Note that this recommendation is a specific implementation of PBE-3.

<u>Carbon footprint reduction.</u> LEED design principles specifically (among many areas) address minimizing energy usage and thus will drive carbon footprint reduction.

<u>Financial considerations.</u> Cost for LEED certification is unknown, though from a carbon footprint reduction standpoint the Task Force recommends that energy-associated LEED (or similar) principles be followed, not that LEED certification be sought. Currently energy usage (electricity and gas heating) at the Sourdough Plant costs \$73,560/yr. Task Force calculations provide an estimate that the Sourdough Plant emits 437 tons of CO₂/yr. Carbon footprint reduction for the electrical portion of energy usage will be addressed by the recommended new turbine power (see #1); the natural gas load will be reduced by the redesign of the new Sourdough Plant.

WWR-3. Stop the Purchase of Bottled water with City of Bozeman Taxpayer Funds

Description. Declare official City policy to be that no bottled water can be purchased with City of Bozeman taxpayer funds. The consumption of bottled water causes millions of pounds of CO₂ emissions each year. Additionally, plastic bottles associated with bottled water have become a large volume waste stream. The Task Force recognizes that the recommended action will have real consequences for carbon footprint reduction, plus be a symbolic statement to Bozeman citizens (a) about the environmental issues associated with drinking bottled water, and (b) that the water supplied through the City's water plants is of exceptional quality. The Task Force recognizes the potential need for exceptions in times of emergency when bottled water could be the most convenient method of water distribution.

<u>Carbon Footprint Reduction.</u> The consumption of bottled water causes millions of pounds of CO_2 emissions each year due to energy consumption in plastic bottle creation and in long distance shipping of a locally available resource (of, almost certainly, superior quality to what can be purchased). By stopping the purchase of bottled water with City funds, the City will no longer be participating in the CO_2 emissions associated with this inefficient use of resources.

<u>Financial Considerations.</u> This change will provide a net savings if City employees are required to drink City-produced water.

WWR-4. Install a turbine for electrical generation at the City's Lyman Water Treatment Plant

<u>Description</u>. Following the installation and beginning operation of the Hyalite/Sourdough turbine, budget funds for the study of a similar turbine to be placed into operation at the Lyman plant. Successful carbon footprint reduction may additionally be available at the City's smaller Lyman plant. The Task Force recommends basing the decision for installation of a turbine at the Lyman Plant on the successful operation of the Hyalite/Sourdough turbine.

<u>Carbon Footprint Reduction.</u> In 2006, Lyman Creek reservoir used 84,817 kWh and emitted 46 tons of CO2e. A carbon footprint reduction could again be possible based on capturing energy from the head of water available leading to the Lyman plant.

<u>Financial Consideration.</u> The Lyman Creek Plan paid \$8,100 in utility costs. Project financial viability will be driven by the same metrics listed under WWR-1. The break-even point should be readily

calculated based on performance (energy production performance, low maintenance and down time) of the Hyalite/Sourdough turbine.

WWR-5. Set Goals for Water Conservation, then Measure, Monitor, Verify and Act on these Goals

<u>Description.</u> Declare water conservation a Commission goal and request quarterly reports from the City engineer on water usage per capita. With the aid of the City Engineering department, set firm goals for water usage, beginning with City facilities and grounds (e.g., parks). The Task Force recognizes that in our dry western climate, water quality and quantity have a huge influence on development, lifestyle, and quality of life. The Task Force recommends that the City Commission support such water conservation programs such as low water use landscaping and incentives for high volume toilet replacement.

<u>Carbon footprint reduction.</u> Water conservation leads to decreased carbon footprint through reduced need for (a) future incoming water treatment plant capacity and (b) future waste water treatment plant capacity (and coincident energy usage at both).

<u>Financial Considerations.</u> Similarly, water conservation leads to decreased use of taxpayer funds through reduced need for (a) future incoming water treatment plant capacity and (b) future waste water treatment plant capacity.

WWR Recommendations: Solid Waste and Recycling

Basis for recommendations

The following recommendations result in part from multiple meetings by the Waste Water and Recycling subcommittee with City staff. Those meetings include Solid Waste Superintendant Steve Johnson's (a) recycling presentation to the City Commissioners in January 2008 (with follow-up questions from the subcommittee via e-mail), and (b) a presentation to a Citizens Concerned for Climate Change meeting in September 2007. We also received information on landfill methane recapture options from the U.S. EPA's Landfill Methane Outreach Program and discussed them with Steve Johnson and City Engineer Dustin Johnson.

Current operation overview

The Bozeman City landfill (Story Mill landfill) is closing in June 2008. At that time all solid waste will be diverted to the Gallatin County landfill at Logan. City dump truck and recycling truck operations will continue to be housed at Story Mill landfill, and there will be an expansion of administrative offices associated with solid waste at the Story Mill site. Even though the City's Story Mill landfill will be closed, the site will continue to produce methane far into the future, leading to opportunities for carbon footprint reduction.

WWR-6. Support Solid Waste Recycling in Municipal Buildings, at Municipal Facilities, and in public spaces

<u>Description</u>. Immediately follow through on the plan to support solid waste recycling in municipal buildings and at municipal facilities, and expand that plan to include facilitating recycling and composting during all events held in public spaces. Bozeman has approved a municipal recycling program, but not all City offices and building are equipped and participating. We recommend that the City take immediate steps to ensure that all municipal facilities have the necessary collection bins and other infrastructure to facilitate recycling. Further, we recommend that City employees

be educated about the City recycling program and be encouraged to recycle. Materials to be collected should be at a minimum cardboard, aluminum, newspapers, mixed paper/magazine, and plastic bottles. The City should also adopt practices for events that occur in public places to foster recycling and composting of waste.

<u>Carbon footprint reduction.</u> Globally, recycling decreases carbon footprint by capturing embodied energy in an object (for example, recycling an aluminum can eliminates mining bauxite as the first step in creating a new can). Locally recycling reduces the volume of solid waste, thereby reducing the number of ~60 mile round trips to Logan landfill and thus the carbon emissions related to solid waste transportation.

<u>Financial Considerations.</u> The Task Force believes that the City's recycling program will be, at a minimum, cost neutral depending on the volume of materials recycled and current markets for recyclable materials. Mandatory recycling will avoid certain materials from being included in the waste stream. Thus, a potential for reducing waste and costs of tipping fees would be probable.

Existing Measures. The City started recycling cardboard and office paper in 2005. In 2006, the City avoided dumping 12 tons of office paper and 15 tons of cardboard in the landfill. This reduced the City's carbon footprint by 40 tons of CO_2e and 30 tons of CO_2e , respectively.

WWR-7. Explore Grant and Other Opportunities for Waste Glass Recycling/Reuse

<u>Description</u>. For the citizens of Bozeman, glass is a highly visible part of the waste stream that most people recognize as recyclable throughout the US. As part of its municipal operations, the Task Force recommends that the City begin now to explore funding opportunities for a glass grinding machine that would allows for reuse of waste glass as a sand adjunct in local roadway construction. Separately, a discussion should be undertaken with local vendors regarding the possibility of grinding glass at facilities outside the City's Solid Waste Department. We recommend that the City talk with Allied Waste Systems and TMC Sand and Gravel who recently ground toilets into gravel for use as road bed material during the Great Gallatin Toilet Tradeout program.

<u>Carbon footprint reduction.</u> The Task Force is not aware of any large scale, local program to wash and reuse glass containers. Currently the closest point of recycle for Bozeman glass is Spokane, Washington. It is not economically nor carbon-wise to ship trucks filled with heavy glass to the Pacific Northwest for recycle. A glass grinding program would help reduce the need for sand and gravel extraction and transportation, thus helping reduce the carbon footprint associated with new road building in the Gallatin Valley. This carbon reduction should be traded off against the power required to run the glass grinder before proceeding with the project.

<u>Financial considerations.</u> A combination of cheap competing material (i.e., locally mined sand) and high cost of the grinder make purchase of a glass grinder financially difficult. Thus the Task Force believes that either (a) procuring a federal grant for purchase of a grinding machine or (b) partnering with private industry may be the only current realistic opportunities to return glass recycling to Bozeman.

WWR-8. Convert 100 percent of the City Fleet of Solid Waste Collection Vehicles to the Use of Non-fossil Fuels

<u>Description.</u> Convert or replace 100 percent of the fleet of City-owned solid waste collection vehicles to the use of non-fossil fuels. Biofuels selected should be derived from Montana sources if at all possible. By 1 January 2014 the Task Force recommends that 100 percent of all City-owned solid waste collection vehicles be powered by alternatives to fossil fuels. Given a most likely

scenario of the continued us of diesel fuel, the Task Force further recommends a minimum of B20 biodiesel be employed, or whatever the maximum biodiesel blend available during any year. Finally, the Task Force wants to be clear that its goal focuses on the use of non-fossil fuels not simply on the conversion of vehicles (i.e., that might be biofuel compliant but continue to use regular fossil fuels). Note that this recommendation is closely related to TLU-3 and 5.

Carbon footprint reduction. Solid Waste collection and disposal operations emitted 444 tons of CO₂e in 2006. By converting to Montana based biofuels (likely biodiesel), the City will reduce its carbon footprint in two major ways: (1) Transportation associated with fuel shipment to Bozeman will be reduced dramatically over petroleum-based products. (2) Biofuels reduce dependence on fossil fuels and cycles carbon currently in the terrestrial carbon cycle. In contrast, fossil fuel extraction releases stable sub-surface carbon that would otherwise remain sequestered underground. Thus biofuels are carbon neutral as the plants from which they are produced can be grown again while fossil fuels pull ancient carbon from the ground non-sustainably, at least relative to any time-frame meaningful to current climate change concerns

<u>Financial Considerations.</u> The City spent \$45,823 in fuel costs for Solid Waste operations. Relative market value of petroleum-based diesel and biodiesel will determine the payback on the fleet conversion.

Existing Measures. The City currently has a biodiesel tank and used 10,000 gallons of biodiesel in 2007 which avoided 24 tons of CO_2e from being emitted into the atmosphere. Roughly 50 percent of the City's trucks already run on biodiesel.

WWR-9. Produce an On-line Monthly Report of Municipal Recycling Activities

<u>Description</u>. Beginning January 2009, produce a monthly report of municipal recycling operations that can be accessed online by City employees and Bozeman citizens alike. The report should include data on the pounds of recycling separated by type. The monthly report can be used to monitor and drive municipal recycling rates and goals, educate the public and City employees on recycling progress at municipal facilities, and provide a foundation for building a similar reporting infrastructure for reporting of community-wide recycling efforts.

<u>Carbon Footprint Reduction.</u> The report alone would not reduce carbon footprint but would act as an on-going highlight to performance of carbon footprint reduction efforts, thereby helping the City modify its activities as needed.

<u>Financial Considerations.</u> The Solid Waste division should produce reports for the effort defined in PBE-1.

WWR-10. Develop/continue a Program for Solid Waste Co-use and Resale Opportunities, Including Compost

<u>Description.</u> Develop/continue a program for solid waste co-use and resale opportunities, including composting and resale of organic materials. The Task Force recommends that the City begin a program focused on treating segment of the solid waste stream as reusable resource rather than as waste. The Task Force recognizes that some of this work is underway—for example combustibles are now regularly separated and sold as hog fuel. However, we believe further opportunities exist, such as the sale to citizens of compost derived from City landscaping and mowing operations. The Task Force recommends that the potential for composting facilities at the Mandeville farm be explored. Similarly we recommend that any and all materials segregated for exchange be

publicized on a regularly updated website called the "Bozeman Landfill Exchange" that citizens can access in their search for materials.

Carbon footprint reduction. Leaving some materials (for example wooden pallets) in the landfill might be considered a form of carbon sequestration, at least for many years. The Task Force, however, believes that a true life cycle analysis would show that reuse of almost any collected material will result in a net carbon decrease due to capturing the embodied energy in a material for a new use, and because a new material for that use will not have to be produced and transported to Bozeman. Also, creation of a composting facility would result in a great carbon footprint reduction—organic materials make up a great percentage of landfill (25 percent by one estimate; for the City this would include mowing and similar waste from City parks), that would no longer need to be trucked ~60 miles round trip to the County Landfill.

<u>Financial considerations.</u> Money must be budgeted to provide for materials segregation, and for website posting for citizen review of materials available at the Bozeman Landfill Exchange.

WWR-11. Capture and Use Methane Gas Coming Off the Story Mill Landfill Site

<u>Description</u>. The soon-to-be-closed Story Mill landfill site generates considerable methane (CH_4) from rotting organic material. This methane production will continue, even after landfill closure. The Task Force recommends that the City capture this gas and use it for heating or electrical generation.

Carbon footprint reduction. Methane has a global warming potential 21 times as great as CO₂. By capturing the methane the City will eliminate a potent global warming gas that is currently being vented directly to the atmosphere. By using the methane a heat source or for electrical generation in micro-turbines, the City will additionally eliminate the need to buy methane (i.e. natural gas) for these operations, or similarly electricity generated by coal-fired power plants.

<u>Financial considerations.</u> Several financial studies have been undertaken by the U.S. EPA's Landfill Methane Outreach Program. These options, including capture of the methane for resale, for heating or powering the new landfill administrative building should be strongly reviewed for payback viability. If viability is not proven, the Task Force recommends that the City review methane capture once yearly as increasing energy prices are likely to make the program financially viable in the near future.

WWR Recommendations: Water Reclamation Facility

Basis for Recommendations

In November 2007, the Waste Water and Recycling subcommittee met with Mitch Mihailovich (NorthWestern Energy (NWE) E+ Efficiency Contractor), Dave Ryan (Energy Conservation Program, National Center for Appropriate Technology (NCAT)), Dan Harmon (HDR/Morrison *Mairle* Engineering consultant), Paul Layton (Water Reclamation Facility Assistant Superintendent), Marc Gaines (City employee), and Herb Bartle (City employee). Each party's main goals were identified: Water Reclamation Facility (WRF)—increase capacity with new technology; NWE/NCAT—reduce gas and electrical energy usage; WWR—reduce carbon footprint. The meeting focused on potential changes to the City's WRF that would help decrease Bozeman's Municipal carbon footprint while also satisfying the other identified goals.

Current Operation Overview

All waste water from the City of Bozeman is treated at a single Water Reclamation Facility (WRF) on the northern edge of the City. The current facility treats an average of 5.8 MGD (million gallons per day), but the WRF is in the process of upgrading its capacity to an average of 8.5 MGD. Included in the first phase of the upgrade plan are several advanced treatment technologies and improved energy efficiency measures that will serve to increase the WRF's overall energy efficiency (i.e., energy per gallon of waste treated). The design for the first phase of WRF upgrades will be completed in March/April 2008, and the job will be advertised for bids around August 2008. The first phase of the planned upgrade to the Bozeman WRF is expected to be completed in October 2011.

Based on the November 2007 discussion and a site visit to the WRF, the Task Force developed a list of three recommendations for the City to undertake with respect to reducing the carbon footprint of its waste water treatment plant. Some of the recommendations have been translated into a calculation of cost per pound CO_2 reduced by HDR/Morrison Maierle Engineering, although for some recommendations we can only roughly estimate the cost-benefit calculation. Some of the recommendations are already included in the budget for the first phase of the WRF upgrade plan, some recommendations represent unfunded upgrades included in the first phase of the WRF upgrade plan, and some recommendations go beyond the first phase of the WRF upgrade plan.

The ability of these recommendations to decrease absolute CO_2e emissions is dampened by the increase in emissions that will result from increased waste water generation from a growing population. Recommendation 12 is the main option that has great potential to decrease absolute emissions from the WRF. Recommendations 13 and 14 will decrease the amount of CO_2e produced per gallon of waste water treated, but given the planned WRF capacity expansion absolute amount of CO_2e produced relative to 2000 are expected to increase.

WWR-12. Install a Micro-turbine Power Generation System for Methane Capture and Use

Description. A micro-turbine system would allow the WRF to turn biogas waste from the anaerobic digesters (75 percent of which would otherwise be flared) into power that can be used by the WRF to heat, cool, and light its buildings. At this time, there is insufficient biogas production to operate the smallest available micro-turbine (approximately 230 kW). Therefore, the micro-turbine operation would need to be augmented by natural gas until approximately 2020. To reduce the need for supplemental natural gas and maximize the utility of the micro-turbines, the anaerobic digesters could be turned into "cash cows" by accepting high strength waste directly into the digesters. The higher levels of biogas produced from this high strength waste would off-set the need for added natural gas, and increase the cost effectiveness of the micro-turbines. High strength waste streams in Bozeman that could be directly fed into the digesters include waste from the Darigold Milk Plant, and the grease traps at Montana State University's cafeteria and other food facilities. A receiving facility would need to be built to accommodate the extra inputs, adding to the cost of this option, but the potential for power generation would be significant. Also, with high strength waste being directly input into digesters, the efficiency of the current system that treats all influent prior to the digesters would be increased (using less energy in the absence of the high strength waste). Additional analyses would need to be done to determine how much of the WRF's power needs could be met by directly feeding the anaerobic digesters with high strength waste.

<u>Carbon footprint.</u> Installing a micro-turbine would have a significant impact on reducing the Municipal carbon footprint by turning waste into energy. According to HDR/Morrison Mairle

Engineering, we can reasonably estimate that the micro-turbine would lead to a reduction of 225 - 250 kW of electrical load at the WRF. A more accurate estimate of the carbon footprint reduction for the micro-turbine will only be possible once they know the efficiency of the micro-turbine machine they would like to install (research into which machine will be best is still on-going). It will also depend on whether the Darigold Milk Plant will be included in the high strength waste collection program. Given the fact that increasing demand on the WRF due to a growing population in Bozeman will result in an absolute increase in CO₂eq emissions from the WRF, a micro-turbine linked to a digester that accepts high strength waste is the only way to reduce the absolute amount of emissions produced by operations at the WRF. Although there is a high cost to installing a micro-turbine (see below), the Task Force recommends that the City seek funding to support the installment of such a micro-turbine as a means of significantly reducing the Municipal carbon footprint.

<u>Financial Considerations.</u> A ~230kW micro-turbine would cost approximately \$1.8 million, so the Task Force recommends that the City seek financial assistance from the electrical utility (NorthWestern Energy) to balance out the costs of purchasing and operating a micro-turbine.

WWR-13. Secure Funding for Currently Unfunded Upgrades in Phase I of the WRF Upgrade Plan

<u>Description.</u> Funding should be secured for upgrades that are part of the WRF's first phase, but for which there are currently insufficient funds. The WRF design team has proposed to replace the existing conventional blowers with new blowers with 40 percent greater efficiency. Also, funds for extending waste biogas use as an energy source for heating and cooling all new or existing buildings (not just some) if at all practical should be secured.

<u>Carbon footprint reduction.</u> It is unknown how much the carbon footprint would be reduced by heating and cooling all existing and new WRF buildings using waste biogas. A preliminary analysis by HDR/Morrison Mairle suggests that replacing the existing blowers with high efficiency blowers would reduce the WRF carbon footprint by roughly 1,000 tons CO2/year, relative to a facility with expanded capacity that has less efficient blowers. It is important to note that the absolute carbon footprint of the WRF will increase relative to the existing (2008) facility due to a growing population in Bozeman, no matter whether conventional or more efficient approaches are employed. Therefore, the Task Force strongly recommends that the City adopt the most efficient proposed upgrades to minimize emissions from the WRF, and consider the installment of a micro-turbine as mentioned in Recommendation WWR-12 to reduce absolute carbon emissions.

<u>Financial Considerations.</u> The Task Force strongly recommends that the City find sufficient funds to supply the necessary WRF upgrades. Financial assistance through NWE, including the motor rebate program, should be pursued. These upgrades are critical to minimize global warming gas output, plus protect the Gallatin River and the air quality of the Gallatin Valley.

WWR-14. Commend the City for Increases in Energy Efficiency Planned in Phase I of WRF Upgrade Plan

<u>Description</u>. The City should be commended for increases in energy efficiency already budgeted for in the first phase of the WRF upgrade plan. Several of the proposed upgrades will increase the efficiency of the operation in terms of the number of gallons of water treated per ton of CO₂ emitted. These include: (1) a requirement that new and replacement motors be of "premium" efficiency (92 percent) rather than "standard efficiency (88 percent); (2) the inclusion of an improved dewatering facility that will reduce the amount of biosolids hauled to land application sites; (3) new administration/laboratory buildings will have improved energy performance by

following the LEED initiatives for a silver rating; and (4) waste biogas from the anaerobic digester will be reused to heat and cool several of the facility's existing buildings.

Carbon footprint reduction. A preliminary analysis by HDR/Morrison Mairle suggests that: (1) requiring new process equipment to be of premium efficiency rather than standard efficiency will lead to a decrease of roughly 75 tons CO₂/year; (2) including an improved dewatering facility will reduce the amount of biosolids transported to land application sites which will lead to a decrease of roughly 10 tons CO₂/year; and (3) using waste biogas to heat the new administration and laboratory buildings will lead to a decrease of roughly 57 tons CO₂/year, relative to a facility with expanded capacity that uses less efficient upgrade technologies. It is important to note that the absolute carbon footprint of the WRF will increase relative to the existing facility due to a growing population in Bozeman, no matter whether conventional or more efficient approaches are employed. Therefore, the Task Force strongly recommends that the City adopt the most efficient proposed upgrades to minimize emissions from the WRF, and consider the installment of a microturbine as mentioned in Recommendation WWR-12 to reduce absolute carbon emissions.

<u>Financial considerations.</u> The City has already budgeted for the changes described and the work to accomplish these goals is in progress or completed.

Education and Outreach

Basis for Recommendation

Awareness is essential to the success of Climate Protection in Bozeman. The Task Force proposes several outreach events as part of the City budget and ongoing efforts to keep the public informed.

EDU-1. Create and Adopt Community Action Plan

<u>Description</u>. The recommendations in the municipal CAP are only a first step in reducing the community's carbon footprint. The Municipal CAP is a leadership tool for the community and is intended to help guide future carbon reduction strategies. To make a significant reduction in Bozeman greenhouse gas emissions a Community Climate Action Plan *must* be adopted. The City should appoint a Community Climate Protection Task Force from a list of stakeholders created by CPTF no later than six months from adoption of the Municipal CAP and complete a Community Climate Action Plan no later than 18 months from adoption of Municipal CAP. A facilitator will be required to assist the current Climate Protection Coordinator to complete the Community CAP. We believe that the current Climate Protection Coordinator position does not have sufficient hours to *lead* the Community CAP, unless the position is re-scoped. A consultant or graduate student intern could also be considered to lead the Community CAP.

EDU-2. Participate in National Conversation on Climate Action

<u>Description.</u> The first annual National Conversation on Climate Action was held in Bozeman on October 4th, 2007. Seventy cities around the country held national conversations at the same time. One hundred people from the community attended the conversation and speakers in the community discussed ways to reduce greenhouse gas emissions. The purpose of the event was to engage citizens to find ways they can take action in reducing emissions in Bozeman. It is recommended that Bozeman participate in similar events in the future.

EDU-3. Participate in Gallatin Earth Celebration

<u>Description</u>. Building on the successful work of the Bozeman Beautification Board's Clean-up Day, the first annual Gallatin Earth Celebration brings together the community to clean up our neighborhoods, learn what the City is doing to confront climate change, and enjoy a picnic, music,

and vendor exhibits related to green products or services. The City should budget appropriately every year for the Gallatin Earth Celebration held the weekend after Earth Day.

EDU-4. Create an Office of Sustainability

<u>Description</u>. The city should investigate opportunities for creating an Office of Sustainability and hiring a full-time Sustainability Director to lead the efforts of the Climate Action Plan. The Sustainability Director should work under the office of the City Manager and provide information to the various departments on climate reduction strategies. The Office of Sustainability is responsible for monitoring the success of the Climate Action Plan, outreach and education in the community, and implementing the Community/Municipal Climate Acton Plan. The position can be justified through the energy savings achieved from emissions reduction policies enacted.

EDU-5. Create a Tree Planting Program

<u>Description</u>. The Task Force commends the current tree planting program and supports continued outreach for tree planting programs. The tree planting would be done with a goal of promoting the importance of trees in removing carbon dioxide from the atmosphere. This effort could take place on Gallatin Earth Celebration Day, Arbor Day, Earth Day, or a day selected by the City Forester as optimal for tree planting. We envision this program growing to include Community involvement in the Community CAP.

EDU-6. Create k-12 Education Program

<u>Description</u>. The Sustainability Director should be responsible for coordinating with the Bozeman Public School System and Montana State University to create k-12 student education programs to teach students concepts such as the importance and methods of recycling; the value of alternative modes of transport (walk, bike, bus); and simplified concepts about global warming;

EDU-7. Create an Adaptation Plan

<u>Description</u>. The consensus among climate experts is that climate change is happening now and is likely to increase. Average global surface temperatures rose 1.1 degrees Fahrenheit during the 20th century. Northwest winters have warmed 2.7 degrees since 1950, in part because of cycles in ocean conditions. Global sea levels have risen around four to eight inches. Even if the world was to stop burning fossil fuels tomorrow, existing levels of atmospheric CO_2 would continue to contribute to warming temperatures, melting sea ice, disappearing glaciers and the myriad other climate changes and impacts already being observed. Our approach is that we can and must reduce our levels of climate pollution to slow the rate of climate change. But we must also plan for and adapt to the climate change that is inevitable here in the Northwest. The City should create an adaptation plan to deal with the impacts due to already occurring climate change.

Implementation

The Task Force recognizes that with the current level of information on City operations it is not in the position to declare an implementation plan, nor define for the City which of its recommendations should be implemented first or second, done in parallel, etc. However, we do feel strongly, that the City must have tangible milestones to achieve the desired goal of reducing municipal greenhouse gas emissions 15 percent below 2000 levels by 2020 as the City's reduction goal.

IMP-1. Adapt Milestones for Reducing Bozeman's CO₂e Footprint

<u>Description</u>. The Task Force recommends that the City adapt a yearly inventory of its greenhouse gas emissions, measured as CO_2e to begin no later than January 2010. The City should seek to achieve a yearly milestone of CO_2e emissions that meet, at a minimum, a linear decrease from 2006 levels to desired 2020 level (Figure 5**Error! Reference source not found.**). In other words, the City's goal is to reduce municipal greenhouse gas emissions 15 percent below 2000 levels by 2020. However, given that our most recent data is 2006, the Task Force recommends a linear decrease from 2006 levels to 2020 levels.

Given the adaption of the Energy Fund (PBE-8), we further recommend that this yearly measure be used to determine financial input (i.e., budgeting) to the Energy Fund. More funds will be budgeted to the fund for the subsequent year if the year under review did not meet its CO₂e emission milestone.

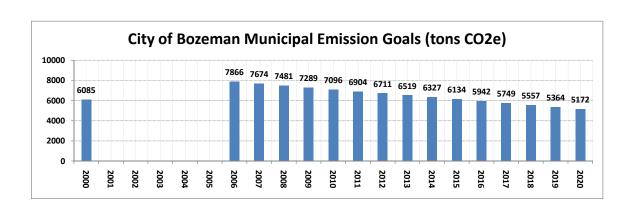


Figure 5. Recommended CO₂e emission goals for the City of Bozeman to meet overall Task Force goal by 2020.

Acknowledgements

Many thanks to all who helped in developing and writing Bozeman's Municipal Climate Action Plan. It was a collaborative effort, which makes it all the more likely to succeed!

Bozeman's Climate Protection Task Force

Scott Bischke, Co-chair
Otto Pohl, Co-chair
Peter Belschwender
David Boggeman
Steve Bruner
Molly Cross
Mark Johnson
Martin Knight
Mel Kotur
Matthew Madden
Pat McGowen
Collin Moore
Greg Pederson
Lea Warden, recording secretary

City Staff

Hattie Baker, Sustainability Coordinator John Vandelinder, Street Superintendant Debbie Arkell, Public Works Director Ron Dingman, Parks and Recreation Director Andy Epple, Planning Director James Goehrung, Facilities Superintendant
Brian Heaston, Water Conservation Manager
Rick Hixson, Engineer
Steve Johnson, Solid Waste Superintendant
Brian LaMeres, Controller
Paul Layton, WRF Assistant Superintendant
Alice Meister, Library Director
Rick Moroney, WTP Superintendant
Natalie Meyer, Grants/Climate Protection
Coordinator
Chris Saunders, Assistant Planning Director
Chuck Winn, Public Safety Director

Other Agencies

Dan Alexander, Story Distributing
Lisa Ballard, Streamline Bus System
Jason Delmue, Bozeman Bicycle Board
Ron Gompertz, Eco Auto
Gary Griffith, Bozeman Public School System
Stephen Johnson, Gallatin Valley Land Trust
Linda Ravenaugh, SWMBIA
Amy Shatzkin, ICLEI
Ed Sondeno, Bozeman Public School System
Kath Willaims, LEED Consultant

Appendix A: Mayors' Climate Protection Agreement

ENDORSING THE US MAYORS' CLIMATE PROTECTION AGREEMENT

(Endorsed Language)

ENDORSING THE U.S. MAYORS CLIMATE PROTECTION AGREEMENT

WHEREAS, the U.S. Conference of Mayors has previously adopted strong policy resolutions calling for cities, communities and the federal government to take actions to reduce global warming pollution; and

WHEREAS, the Inter-Governmental Panel on Climate Change (IPCC), the international community's most respected assemblage of scientists, has found that climate disruption is a reality and that human activities are largely responsible for increasing concentrations of global warming pollution; and

WHEREAS, recent, well-documented impacts of climate disruption include average global sea level increases of four to eight inches during the 20th century; a 40 percent decline in Arctic sea-ice thickness; and nine of the ten hottest years on record occurring in the past decade; and

WHEREAS, climate disruption of the magnitude now predicted by the scientific community will cause extremely costly disruption of human and natural systems throughout the world including: increased risk of floods or droughts; sealevel rises that interact with coastal storms to erode beaches, inundate land, and damage structures; more frequent and extreme heat waves; more frequent and greater concentrations of smog; and

WHEREAS, on February 16, 2005, the Kyoto Protocol, an international agreement to address climate disruption, went into effect in the 141 countries that have ratified it to date; 38 of those countries are now legally required to reduce greenhouse gas emissions on average 5.2 percent below 1990 levels by 2012; and

WHEREAS, the United States of America, with less than five percent of the world's population, is responsible for producing approximately 25 percent of the world's global warming pollutants; and

WHEREAS, the Kyoto Protocol emissions reduction target for the U.S. would have been 7 percent below 1990 levels by 2012; and

WHEREAS, many leading US companies that have adopted greenhouse gas reduction programs to demonstrate corporate social responsibility have also publicly expressed preference for the US to adopt precise and mandatory emissions targets and timetables as a means by which to remain competitive in the international marketplace, to mitigate financial risk and to promote sound investment decisions; and

WHEREAS, state and local governments throughout the United States are adopting emission reduction targets and programs and that this leadership is bipartisan, coming from Republican and Democratic governors and mayors alike; and

WHEREAS, many cities throughout the nation, both large and small, are reducing global warming pollutants through programs that provide economic and quality of life benefits such as reduced energy bills, green space preservation, air quality improvements, reduced traffic congestion, improved transportation choices, and economic development and job creation through energy conservation and new energy technologies; and

WHEREAS, mayors from around the nation have signed the U.S. Mayors Climate Protection Agreement which, as amended at the 73rd Annual U.S. Conference of Mayors meeting, reads:

The U.S. Mayors Climate Protection Agreement

- a. We urge the federal government and state governments to enact policies and programs to meet or beat the target of reducing global warming pollution levels to 7 percent below 1990 levels by 2012, including efforts to: reduce the United States' dependence on fossil fuels and accelerate the development of clean, economical energy resources and fuel-efficient technologies such as conservation, methane recovery for energy generation, waste to energy, wind and solar energy, fuel cells, efficient motor vehicles, and biofuels;
- We urge the U.S. Congress to pass bipartisan greenhouse gas reduction legislation that includes 1) clear timetables and emissions limits and 2) a flexible, market-based system of tradable allowances among emitting industries; and
- We will strive to meet or exceed Kyoto Protocol targets for reducing global warming pollution by taking actions in our own operations and communities such as:
 - Inventory global warming emissions in City operations and in the community, set reduction targets and create an action plan.
 - Adopt and enforce land-use policies that reduce sprawl, preserve open space, and create compact, walkable urban communities;
 - Promote transportation options such as bicycle trails, commute trip reduction programs, incentives for car pooling and public transit;
 - Increase the use of clean, alternative energy by, for example, investing in "green tags", advocating for the development of renewable energy resources, recovering landfill methane for energy production, and supporting the use of waste to energy technology;
 - Make energy efficiency a priority through building code improvements, retrofitting city facilities with energy efficient lighting and urging employees to conserve energy and save money;
 - 6. Purchase only Energy Star equipment and appliances for City use;
 - Practice and promote sustainable building practices using the U.S. Green Building Council's LEED program or a similar system;
 - Increase the average fuel efficiency of municipal fleet vehicles; reduce the number of vehicles; launch an employee education program including anti-idling messages; convert diesel vehicles to bio-diesel;
 - Evaluate opportunities to increase pump efficiency in water and wastewater systems; recover wastewater treatment methane for energy production;
 - 10. Increase recycling rates in City operations and in the community;
 - 11. Maintain healthy urban forests; promote tree planting to increase shading and to absorb CO2; and
 - 12. Help educate the public, schools, other jurisdictions, professional associations, business and industry about reducing global warming pollution.

NOW, THEREFORE, BE IT RESOLVED that The U.S. Conference of Mayors endorses the U.S. Mayors Climate Protection Agreement as amended by the 73rd annual U.S. Conference of Mayors meeting and urges mayors from around the nation to join this effort.

BE IT FURTHER RESOLVED, The U.S. Conference of Mayors will work in conjunction with ICLEI Local Governments for Sustainability and other appropriate organizations to track progress and implementation of the U.S. Mayors Climate Protection Agreement as amended by the 73rd annual U.S. Conference of Mayors meeting.

Appendix B: Suggestions for Future Community Plan

Citizens Concerned for Climate Change Recommendations

Ideas for Possible Bozeman Climate Protection Action Plan March 2007, second draft

(The bolded actions 1-12 below come from the Mayors' Climate Protection Agreement, with local examples listed with each. An [F] indicates a recommended first step.)

- Inventory global warming emissions in City operations and in the community, set reduction targets, and create an action plan
 - a. (F) Establish a Climate Protection Advisory Committee to advise staff on changes each department can make, prepare an action plan for the City, assess short-term and longterm costs and benefits of implementing/not implementing various recommendations, advise Commission on policy changes, answer questions, help with outreach;
 - (F) Have department heads read the Mayor's Climate Action Handbook, which describes how to get started; ask each department to identify a first step they can take in 2007– 2008 and begin working on a departmental action plan, with advisory committee help;
 - c. (F) Join ICLEI, Local Governments for Sustainability, to take advantage of their technical assistance regarding climate protection; ICLEI provides experienced staff, software tools, a toolkit, programs, and technical assistance to help local governments reduce greenhouse gas emissions in a cost-effective, efficient manner; their website is http://www.iclei.org; ICLEI can assist the city in inventorying global warming emissions, setting targets for each year, and creating an action plan to meet those targets;
 - d. (F) During the 2007–2008 fiscal year, conduct a baseline inventory of global warming pollutants (recommended first step in the U.S. Mayors' Climate Action Handbook and also by Rocky Mountain Institute);
 - (F) Adopt a long-term, overarching commitment covering all City departments, programs, and policies to consider the impact of actions on global warming and to adopt more climate-friendly practices, including reduction of greenhouse gas emissions, minimizing waste through reuse and purchase of recycled supplies, and maximizing energy efficiency;
 - (F) Set deadlines for key actions (the baseline inventory, development of the action plan, departmental first steps, and so forth);
 - g. (F) Ask all relevant City advisory boards to submit recommendations for addressing global warming;
- Adopt and enforce land-use policies that reduce sprawl, preserve open space, and create compact, walkable urban communities
 - During the 2020 Community Growth Plan Update, consider any objectives and policies not already in place that would help reduce carbon emissions as the community grows;
 Promote mixed use:
- Promote transportation options such as bicycle trails, commute trip reduction programs, incentives for car pooling and public transit
 - During the Transportation Plan Update, consider any objectives not already in place to help reduce carbon emissions as the community grows;
 - b. Expand Streamline bus routes for greater convenience and use;
 - c. Continue improving walkability and bikability of community through completing networks of walking and biking lanes/routes/paths, completing safe routes for children to walk and bike to all schools, and improve intersection and arterial crossing safety for pedestrians;
 - d. Install more energy-efficient traffic lights;
 - e. Favor roundabouts for intersections, which reduce idling (and thus emissions);
 - f. Ask Bike Board, Pedestrian Traffic Safety Committee, Transportation Coordinating Committee, and interested community groups to help develop recommendations;
- Increase the use of clean, alternative energy by, for example, investing in "green tags," advocating for the development of renewable energy resources, recovering

- landfill methane for energy production, and supporting the use of waste to energy technology
- 5. Make energy efficiency a priority through building code improvements, retrofitting city facilities with energy efficient lighting, and urging employees to conserve energy and save money
 - Include reducing emissions and maximizing energy efficiency as goals for all capital improvements/facilities planning;
 - encourage retrofitting of existing homes for reduced energy use, perhaps through rebate program; work with power company to build on its existing programs;
 - c. revise Building Code to promote construction of more energy-efficient buildings;
 - d. consider other policy changes to promote less energy use and create a more climatefriendly built environment, including lighting, heating/cooling, fans, and load reduction;
- 6. Purchase only Energy Star equipment and appliances for City use
 - a. Encourage local businesses to promote Energy Start appliances to customers
- Practice and promote sustainable building practices using the U.S. Green Building Council's LEED program or a similar system
 - The new library is an excellent example of what's possible; post data on website to make information easily accessible on its sustainable building features;
- Increase the average fuel efficiency of municipal fleet vehicles; reduce the number of vehicles; launch an employee education program including anti-idling messages; convert diesel vehicles to bio-diesel
 - Build on the great start the City has already made regarding biodiesel vehicles, and the Planning Department's bicycle program for staff use during the workday; purchase hybrid vehicles when appropriate;
 - b. Ask police and other departments to develop appropriate policies regarding idling;
- Evaluate opportunities to increase pump efficiency in water and wastewater systems recover wastewater treatment methane for energy production
- 10. Increase recycling rates in City operations and in the community
 - a. Set targets and publicize availability to all households and businesses;
 - Adopt practices for events that occur in public places (Sweet Pea, Christmas Stroll, etc.) to foster recycling and less waste;
- 11. Maintain healthy urban forests; promote tree planting to increase shading and to absorb CO₂
 - Ask Tree Board and City forestry staff to work together to create a plan to dramatically increase tree planting program in parks and on boulevards;
- 12. Help educate the public, schools, other jurisdictions, professional associations, business and industry about reducing global warming pollution
- 13. With reduced snowpack and water supply predicted as one regional impact of climate change, adopt and fully implement the already studied and proposed water conservation plan for Bozeman and consider additional measures
 - a. Implement the recommended rebate program for individuals (and maybe businesses and nonprofits) to retrofit homes with water-conserving devices and appliances;
 - Revise Building Code to require (or encourage) installation of optimally water-conserving devices and appliances in new homes and workplaces;
 - Consider other policy changes to promote water conservation;
 - d- Retrofit City buildings for better water conservation;
- 14. (F) Revise Economic Development Revolving Loan standards to promote investment in businesses pursuing clean energy alternatives or with climate-friendly business practices
- 15. Support legislative bills to help Montana respond to climate change

Transportation and Land Use Community Suggestions

While collecting information about municipal operations, the TLU committee also collected information about numerous community options. These options are included here to provide a foundation for the community action plan, to be developed later, and to bring to light some potential alternatives.

Basis for Recommendations

The transportation land use (TLU) subcommittee was comprised of David Boggeman, Patrick McGowen, Martin Knight, and Greg Pederson. The TLU developed recommendations based on their own knowledge and based on those recommendations proposed by various experts who met with the committee (see Chapter 4).

Background

The Bozeman Sewer Facilities Plan estimated that annual vehicle miles travelled in Bozeman was 111,000,000. Considering the average estimates and relationships discussed previously (20 mpg fuel efficiency, and 21.4 pounds of CO2 per gallon) car travel in Bozeman currently results in 59,000 tons of CO2 annually. By another estimate, the 2000 population of Bozeman was 27,509 and the typical person averaging 4.4 tons of CO2 per year from driving. The community carbon impact is 121,040 tons of CO2 from transportation. The first estimate is probably too low because it does not include vehicle miles travelled on local streets (just arterials and highways). The second estimate is of total travel of Bozeman's citizens. It does not include travel of Bozeman citizens outside of Bozeman, or travel of non-citizens in Bozeman.

This is not an exact representation of total transportation emissions in Bozeman. For example it does not include transportation emissions in Bozeman that are caused by non-residents such as tourists or those living in outside areas that come to Bozeman to work, shop and recreate. However, it is a good estimate and allows for easy comparison.

The bad news is that not only is the population increasing, but people are travelling more. Figure 6 shows how the miles driven per person have increased on average 1.4 percent per year.

Projecting this to the forecast year of 2020 means travel per person will increase 30 percent from 2001 values. Combine that with a 47 percent yearly increase in population from 2000 to 2020, means the total vehicle miles travelled will nearly double the likely carbon produced by the same amount. This means that a significant reduction need take place just to maintain the current output.

Reducing Community Carbon Footprint

Considering the continued increase in both population and miles driven per person, a significant reduction in the carbon impact of transportation can only result from individual choices of Bozeman citizens. The recommendations presented attempt to influence this choice by:

- providing incentives or disincentives
- improving the feasibility of alternative modes (primarily walking, biking and transit), and
- public education
- community supported agriculture

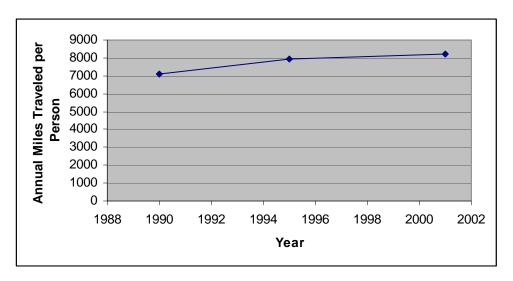


Figure 6. Miles Driven Per Person Nationally (Source: NPTS)

Incentives

APP-1. Local Incentives for Hybrid / Alternative Fuel Vehicles

<u>Description.</u> The City could provide incentives for locals to purchase high efficiency or alternative fuel vehicles. The exact nature of the incentives is not defined.

APP-2. Local Gas Tax

<u>Description</u>. A local gas tax has the potential to reduce transportation caused carbon for two reasons, first the slight increase in fuel costs may motivate individuals to choose more carbon friendly alternatives. Second the gas tax could be used primarily support carbon friendly options (alternative fuel vehicles, improved bicycle and pedestrian facilities, and better public transit).

<u>Carbon Reduction.</u> Small increases in fuel prices have proven to be mostly inelastic. The demand for fuel does not decrease with small increases in fuel cost, so the reduction caused by the increase in cost will likely be minimal. Most of the mitigations mentioned in this report have a real cost associated with them, with no identified source of funding. This could be a source of funding for a carbon reduction program.

<u>Consequences/Discussion</u>. It is the author's understanding according to state law, that the city could not pass such a tax; this would have to be passed by the Gallatin County Commission and possibly approved by voters. The tax could not exceed 2 cents per gallon. The City should encourage the county to implement this tax and encourage the use go to GHG reduction.

App-3. Transportation Demand Management

<u>Description</u>. If the pilot transportation demand management (TDM) program works well, it could be implemented community wide. Often this is done by requiring employers over a certain size to implement a TDM plan. More information on implementing TDM including case studies can be found at http://www.ops.fhwa.dot.gov/tdm/toolbox.htm. These are primarily implemented in more urban areas in an attempt to reduce congestion. The gains in congestion reduction in a City

the size of Bozeman is likely to be minimal. This does not rule out, however, the potential of using the same strategies to reduce community carbon emissions.

<u>Carbon Reduction.</u> Many employee based programs have resulted in 10-20 percent of employees utilizing alternative modes (carpooling, biking, transit, or telecommuting). This is of course only the work trips, which accounts for only a portion of the travel (commonly in the range of 20 percent). Also, this is only for the largest employers. A successful program could result in a 1-2 percent reduction in total community vehicle travel.

Improving the Feasibility of Carbon Friendly Transportation Modes

App-4. Improved Connectivity through Land Use / Development Policies

<u>Description.</u> Many developers will plan communities with cul-de-sacs and dead end streets. This can increase the number of lots in a development and have a traffic calming impact. However, these practices are not beneficial to bicycling and walking. For example, an individual could live right next to a transit stop, but have to walk several blocks to get to it because of lack of connectivity of streets. Developers should be required to connect streets at least with multiuse (i.e., bicycle and pedestrian) pathways.

Encourage Pedestrian and Bicycle Facilities for new/reconstructed Roadways and Developments

App-5. Bicycle / Walking Pathway Policy and Design Considerations

<u>Description</u>. The City of Bozeman has made a concerted effort to become a bicycle and pedestrian friendly city. The City was chosen as the best bike/ped city in the state of Montana by (Sunset Magazine). The current design standards for bicycle pedestrian facilities are good but some improvements could be made. These include:

- Sidewalks next to curbs should be outlawed these get covered by snow plowed from the street in winter and the rest of the year dirt and gravel from the road are thrown there.
 Sidewalks with landscape buffers are safer, more appealing and more likely to be utilized.
- Shaded paths (e.g., trees) are better for several reasons they are cooler both for users and the atmosphere. They last longer solar radiation is hard on concrete and asphalt. They are more pleasant to use people have a greater sense of wellbeing when surrounded by plants.
- The bike/ped trails that are not on surface streets should have maps and/or path signs to enable users not familiar with the system to navigate throughout the city without having to use surface streets. A common standard for path-finding signs should be investigated.
- The ribbon racks in the current code are an outdated design. These racks do not hold bikes up causing the bikes fall and potentially become damaged, not to mention this may also be viewed as aesthetically unpleasing. How much would people use parking lots that had a strong likelihood of damaging their cars? There are several available designs that resolve these problems. Examples include Welles or Bullard style racks. The design of these racks is superior since it ensures two points of contact with each bike (not including wheels).
- City code also needs to be modified to place bike racks near the main entrance to buildings.
 Pedestrians and cyclists should be rewarded with 'premium parking' for choosing to commute using carbon free transportation
- The uniform development code requires these paths to be concrete. There should be flexibility for use of asphalt or alternative materials surfaces where appropriate.
 Alternative paving techniques can reduce amounts of materials needed and provide

permeable surfaces for the infiltration of water. Asphalt surface are less then optimal since they generate green house gasses in the production processes and are a derivitive of petroleum products. In addition, the black surface has a low albedo wich causes retention of heat and increases in long-wave radiation; thus adding to the urban heat island effect. However, the lower cost of asphalt could result in more pathways and thus more bicycle users. Landscaping the trails with mature trees, as mentioned above, can serve to reduce the local heating effects and improve the overall enjoyabilty of the trail.

Revisit the "Sidewalk Program." This program is currently on the books and requires
homeowners to pay for sidewalks to provide connectivity in the pedestrian system. This
program has been put on hold because of public backlash, but there is still the need for a
connected, usable pedestrian facility. A potential county wide gas tax could pay for the
sidewalks or developers could cover the sidewalk program during the initial construction
phase.

App-6. Designated City Funding for Bike Lane Construction and Maintenance

<u>Description</u>. There exist gaps in the bicycle/pedestrian system. Efforts need to be made to address these gaps. If the City of Bozeman considers a core responsibility to be the provision of a 'transportation system', then transportation in Bozeman needs to be treated as such. With the intention of providing connectivity and encouraging alternative forms of transportation the City should not allow partial completion of road building projects such that significant connectivity gaps develop. We urge the City to find or leverage the money to complete roads that are only partially constructed at the cost of developers. This has the effect of increasing connectivity and making cycling and walking more viable forms of transportation, and additionally it will reduce traffic from new developments from being pushed out onto the few and already crowded main roads. As stated before, connectivity of cities combined with the use of bicycle and pedestrian routes results in fewer cars on the roads. Suggestions of this nature should not be considered as added expenditures but as cheaper than building more, or maintaining larger roads to accommodate more cars.

Since the primary method for construction of bike lanes is to add them into new developments, and road reconstruction projects, the network is constructed in an ad-hoc method with no maintenance funds. The City has done a good job of establishing a connected system in a piecemeal fashion, but critical gaps still exist. A small fund should be created for maintenance of bike lanes (primarily sweeping and plowing) and for construction of new bike lanes for the highest priority segments in the road and trail network that would not otherwise be improved with new construction of roadways or developments. A modest fund to improve the most critical gaps could have huge potential benefits.

App-7. Hire a Permanent Bike/Ped Coordinator

<u>Description</u>. The City of Bozeman is now large enough that it needs a fulltime Bicycle Pedestrian (Bike/Ped) Coordinator. The City has very dedicated and hard working Bicycle and Pedestrian Boards but the workload of reviewing all new developments within the City and monitoring construction for compliance is more time consuming than it is fair to expect volunteer boards to accomplish. There may be an opportunity to share the cost by hiring a joint city / county coordinator. This person could have a more comprehensive view of City County connectivity issues and work toward an integrated system. Federal funding for such a position is not available until Bozeman reaches a population of 50,000. However, the impact this position could have on

connectivity and coordination of the bike/ped trails is much greater now than when the City is developed to a size of 50,000

<u>Carbon Reduction</u>. There would be no way to directly quantify carbon reduction for the City, but US government studies have shown that up to 20 percent of people would travel by walking or bicycle if facilities existed. If this were the case the City could save a substantial amount of money and carbon in construction costs for new roads and streets as the City grows.

App-8. Plan for Light Rail

<u>Description</u>. Light rail can be environmentally friendly transportation option for several reasons. First the system is run on electricity instead of gasoline or diesel. Electricity is not always cleaner energy, but it can be. Second the energy loss from rolling resistance between steel wheel - steel rail is about 1/10th that of rubber tire – pavement. Unfortunately much of these gains are usually lost because of heavier vehicles and faster acceleration/deceleration used in light rail. The other negative is that light rail requires designated right of way (as opposed to bus transit that can share the road with passenger cars) and has huge infrastructure cost. A comparision of different modes of public transportation by Vuchic (enter web link here) suggest that light rail becomes competitive with bus transit or private auto somewhere between 5,000-10,000 riders per hour. For comparison, the maximum capacity of a single lane on a high-speed freeway is a little over 2000 vehicles per hour. It will be some time before Bozeman is of the size and density for light rail, well beyond the 2020 target of this plan. However, light rail should be kept in mind for long range planning horizons.

Other

App-9. Public Education

Description. In order to reduce community carbon emissions, it must come down to personal choice. Educating the public on their carbon impact and how they can reduce this could have a huge impact. Based on the average values discussed at the introduction of this section, the average person uses 8 gallons of gas per week, 34 gallons per month, and 410 gallons per year. To be a carbon friendly citizen one would use 15 percent less meaning 7 gallons per week. The target percentage could be increased in order to make up for increased population. There could also be publically recognized targets, and suggested attainment levels, similar to green building programs (certified by the LEED) designed to reduce individual fuel consumption (e.g., bronze is < 8 gallons per week, silver < 6 gallons, gold < 4 gallons). Conversions could also be provided for alternative fuels. Such goals may also serve to increase community cohesiveness around a common goal if promoted properly. People could be rewarded with bus passes, free bike repairs at a local shop, compact florescent light bulbs, a t-shirt, button, or poster if they state and provide minimal evidence (e.g. a monthly credit card statement showing fuel purchases) showing that they have met these goals for a certain period of time. This could be combined with the other areas including home energy use.

App-10. Community Supported Agriculture

<u>Description</u>. Aside from personal choice, improving other efficiencies in the system such as food production and distribution, or local renewable energy production, could result in a greatly reduced carbon footprint for the City of Bozeman.

From a land use planning perspective, the TLU felt they could not add anything to the current City land use planning efforts, with one exception. The City should consider incentives for community supported farms. This provides local produce for citizens and a viable business plan for small scale farmers. Growing food locally saves the shipping costs for produce and also helps preserve open space. Further information can be found at:

- General resources: USDA http://www.nal.usda.gov/afsic/pubs/csa/csa.shtml and University
 of MA http://www.umassvegetable.org/food_farming_systems/csa/
- Right here in Bozeman is Towne Harvest at MSU http://www.newwest.net/city/article/urban_agriculture_creating_an_alternative_to_tradit ional_methods/C396/L396/
- A great example of an incubator farm is Intervale Center http://www.intervale.org/
- Also interesting is the role of the Vermont Land Trust in helping secure the land http://www.vlt.org/PR/062907newsrel.html

Appendix C: Supporting Data from ICLEI CACP Software

CACP Data 2000 and 2006 Summaries

5/26/2008 Page 1

Bozeman Government Greenhouse Gas Emissions in **2000** Summary Report

Equiv CO 2 Equiv CO 2 Energy	Cost
=qa 00 = =qa 00 = =0.87	
(tons) (%) (MMBtu) (\$)	
Buildings 2,384 39.2 31,366 114	
Vehicle Fleet 1,487 24.4 17,457 207,38	33
Streetlights 326 5.4 2,174 138,74	7
Water/Sewage 1,958 32.2 15,547 0	
Waste -72 -1.2 11,039	
Total 6,084 100.0 66,544 357,5	283

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

5/26/2008 Page 1

Bozeman Government Greenhouse Gas Emissions in **2006** Summary Report

	Equiv CO 2	Equiv CC	2 Ene	rgy Cost
	(tons)	(%)	(MMBtu)	(\$)
Buildings	3,226	41.0	37,559	513,517
Vehicle Fleet	1,543	19.6	18,278	408,656
Streetlights	564	7.2	3,525	343,570
Water/Sewage	2,652	33.7	20,189	388,231
Waste	-119	-1.5	2	20,187
Total	7,866	100.0	79,551	1,674,160

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

CACP Data 2000 and 2006 Details

Year 2000

5/26/2008 Page 1 Government Greenhouse Gas Emissions in 2000 **Detailed Report** Equiv CO 2 Equiv CO 2 Energy Cost (%) (MMBtu) (\$) (tons) **Buildings** Bozeman, Montana 800 N Grand Ball Park 7 Electricity 1 0.0 Subtotal 800 N Grand Ball Park Bealle Electricity 0.0 6 Subtotal Bealle 0.0 **Bogart Pool Building** Electricity 15 0.2 101 n Subtotal Bogart Pool Building 15 101 **Bogert Park** Electricity 20 0.3 135 135 Subtotal Bogert Park 20 0.3 Bozeman Pond Restroom Electricity 0.0 19 0 3 **Natural Gas** 4 0.1 67 0

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

86

5/26/2008 Page 2

Subtotal Bozeman Pond Restroom 7

Government Greenhouse Gas Emissions in 2000

0.1

Detailed Report							
Equiv	CO 2	Equiv CO	2 E	nergy	Cost		
(tor	ıs)	(%)	(MMBtu	ı) (\$)			
Cemetary Operations							
Electricity	4	0.1	26	0			
Natural Gas	9	0.1	14	17 0	ı		
Subtotal Cemetary Op	erations	13	0.2	173		0	
Cemetary Shed							
Electricity	0	0.0	0	0			
Subtotal Cemetary She	ed	0	0.0	0	0		
Centennial Park							
Electricity	1	0.0	4	0			
Subtotal Centennial Pa	ark	1	0.0	4	0		
City Hall/ Fire Station	1						
Electricity	146	2.4	97	1 0			
Natural Gas	785	12.	9 1	2,713	0		
Subtotal City Hall/ Fire	Station	1 931	15.3	13,68	4	0	
City Landfill Cinderblo	ck Pump	Lights					
Electricity	0	0.0	3	114			
Subtotal City Landfill C	inderblo	ck Pump I	Lights	0.0	3	114	
Cooper Park							
Electricity	1	0.0	6	0			
Subtotal Cooper Park		1	0.0	6	0		

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

5/26/2008 Page 3

Government Greenhouse Gas Emissions in 2000

Detailed Report

Equiv CO 2 Equiv CO 2 Energy Cost (tons) (%) (MMBtu) (\$)

East Gallatin Park

Electricity	1	0.0)	6		0		
Subtotal East Gallatin P	ark	1	0.0		6		0	
Equipment Shack								
Electricity	2	0.0	1	13		0		
Subtotal Equipment Sha	ack	2	0.	0	1	.3	0	
Fire Station 2								
Electricity	20	0.	3	131		0		
Natural Gas	29	(0.5	46	8	0		
Subtotal Fire Station 2		49	0.8		599		0	
Haggerty Lane Ball Field	ls							
Electricity	25	0.4	4	169		0		
Subtotal Haggerty Lane	Ball F	ields 25	5	0.4		169		C
Jarrett Park								
Electricity	0	0.0	1	3		0		
Subtotal Jarrett Park		0	0.0		3	0		
Josephine Park								
Electricity	1	0.0	1	8		0		
Subtotal Josephine Park	(1	0.0		8		0	

5/26/2008 Page 4

Government Greenhouse Gas Emissions in 2000

Detailed Report

Detailed Report							
Equiv	CO 2	Equiv CO	2 En	ergy	Cost		
(tor	ıs)	(%)	(MMBtu)	(\$	5)		
Kirk Park							
Electricity	0	0.0	0	0			
Subtotal Kirk Park	(0.	0	0	0		
Kirk Park Restroom							
Electricity	4	0.1	26	0			
Subtotal Kirk Park Res	troom	4	0.1	26	0		
Lindley Park							
Electricity	2	0.0	10	0			
Subtotal Lindley Park		2	0.0	10	0		
Lindley Park Bowl							
Electricity	1	0.0	4	0			
Subtotal Lindley Park I	Bowl	1	0.0	4	0		
Lindley Park Rec							
Electricity	5	0.1	33	0			
Natural Gas	14	0.2	22	4	0		
Subtotal Lindley Park I	Rec	19	0.3	257	0		
Lower Yard							
Electricity	3	0.0	20	0			

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

5/26/2008 Page 5

Government Greenhouse Gas Emissions in 2000

		-		
Equiv CO 2	Equiv CO	2 Ene	ergy (Cost
(tons)	(%)	(MMBtu)	(\$)	
30	0.5	479	0	
Yard	33	0.5	499	0
118	1.9	785	0	
39	0.6	623	0	
orary	156	2.6	,408	0
Toole Street				
2	0.0	15	0	
peration Tool	e Street 2	0.0	15	0
124	2.0	823	0	
93	1.5	1,50	3 0	
	(tons) 30 Yard 118 39 orary Toole Street 2 Operation Tool	(tons) (%) 30 0.5 Yard 33 118 1.9 39 0.6 Orary 156 Toole Street 2 0.0 Operation Toole Street 2	(tons) (%) (MMBtu) 30 0.5 479 Yard 33 0.5 118 1.9 785 39 0.6 623 orary 156 2.6 1 Toole Street 2 0.0 15 Operation Toole Street 2 0.0 124 2.0 823	(tons) (%) (MMBtu) (\$) 30 0.5 479 0 Yard 33 0.5 499 118 1.9 785 0 39 0.6 623 0 orary 156 2.6 1,408 Toole Street 2 0.0 15 0 Operation Toole Street 2 0.0 15 124 2.0 823 0

Subtotal Senior Center 2		216	3.6	2,326	0
Shops Complex					
Electricity	112	1.8	745	0	
Natural Gas	215	3.5	3,4	76 0	
Subtotal Shops Comp	lex	327	5.4	4,221	0
Solid Waste Disposal					
Electricity	8	0.1	52	0	
Subtotal Solid Waste	Disposal	8	0.1	52	0

5/26/2008 Page 6

Government Greenhouse Gas Emissions in 2000

Detailed Report

	Deta	ileu Nepoi	ι		
	Equiv CO 2	Equiv CO	2 E	nergy	Cost
	(tons)	(%)	(MMBtu) (\$)	
Southside Park					
Electricity	14	0.2	93	0	
Subtotal Southsi	de Park	14	0.2	93	0
Stiff Professiona	l Building				
Electricity	123	2.0	820	0	
Natural Gas	84	1.4	1,3	66	0
Subtotal Stiff Pro	ofessional Buil	ding207	3.4	2,186	5 0
Swim Center					
Natural Gas	324	5.3	3 5,3	243	0
Subtotal Swim C	enter	324	5.3	5,243	0
W Babcock Park					
Electricity	3	0.1	21	0	
Subtotal W Babo	ock Park	3	0.1	21	0
Subtotal Buildings	2,3	84	39.2	31,366	114
Vehicle Fleet					
Bozeman, Monta	ana				
Building Inspecti	on				
Gasoline	23	0.4	263	3,12	4
Subtotal Building	g Inspection	23	0.4	263	3,124

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

5/26/2008 Page 7

Government Greenhouse Gas Emissions in 2000

Detailed Report

Detailed Report								
Equiv C	O 2	Eq	uiv CC	2 (En	ergy		Cost
(tons)	(9	%)	(MI	∕IBtu)		(\$)	
Cemetary								
Gasoline	25		0.4		295		3,49	17
Subtotal Cemetary		25		0.4		295		3,497
City Attorney								
Gasoline	1		0.0		14		161	
Subtotal City Attorney		1		0.0		14		161
City Manager								
Gasoline	7		0.1		81		955	
Subtotal City Manager		7		0.1		81		955
Facilites Managment								
Gasoline	0		0.0		1		13	
Subtotal Facilites Mana	gmen	t	0	(0.0		1	13

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

5/26/2008 Page 8

Government Greenhouse Gas Emissions in 2000

Detailed Report

 Equiv CO 2 (tons)
 Equiv CO 2 (MMBtu)
 Energy (\$)
 Cost (\$)

 Finance IT Administration
 0.0
 13
 156

Subtotal Finance IT Ac	dministrati	on 1	0.0	13	156
Fire					
Gasoline	37	0.6	433	5,137	
Diesel	37	0.6	426	5,347	
Subtotal Fire	74	1.2	859	10,485	
Forestry/Tree Mainte	nance				
Gasoline	115	1.9	1,338	15,873	
Subtotal Forestry/Tre	e Mainten	ance 115	1.9	1,338	15,873
Parking					
Gasoline	10	0.2	119	1,412	
Subtotal Parking	10	0.2	119	1,412	

5/26/2008 Page 9

Government Greenhouse Gas Emissions in 2000

Detailed Report

Equiv	Equiv CO 2		2 Energ	gy Cost
(tor	ns)	(%)	(MMBtu)	(\$)
Parks				
Gasoline	85	1.4	997	11,830
Subtotal Parks	85	1.4	997	11,830
Planning				
Gasoline	1	0.0	13	148
Subtotal Planning	1	0.0	13	148
Police				
Gasoline	203	3.3	2,368	28,096
Subtotal Police	203	3.3	2,368	3 28,096
Public Service				
Gasoline	58	1.0	680	8,062
Subtotal Public Service	9	58	1.0 6	80 8,062

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

5/26/2008 Page 10

Government Greenhouse Gas Emissions in 2000

	Detaile	d Report			
E	quiv CO 2	quiv CO 2	Energy	Cos	t
	(tons)	(%) (MMBtu)	(\$)	
Recreation					
Gasoline	1	0.0	9	103	
Subtotal Recreat	ion 1	0.0	9	103	
Solid Waste Colle	ection				
Gasoline	148	2.4	1,751	20,769	
Subtotal Solid Wa	aste Collection	148	2.4	1,751	20,769
Solid Waste Disp	osal				
Gasoline	233	3.8	2,744	32,548	
Subtotal Solid Wa	aste Disposal	233	3.8	2,744	32,548
Streets					
Gasoline	261	4.3	3,071	36,433	
Subtotal Streets	261	4.3	3,071	36,43	3

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

5/26/2008 Page 11

Government Greenhouse Gas Emissions in 2000

	Detailed Report								
		Equiv CO 2	Equiv CO	2 Energ	y Co	st			
		(tons)	(%)	(MMBtu)	(\$)				
	Vehicle Mainter	nance							
	Gasoline	5	0.1	54	636				
	Subtotal Vehicle	e Maintenance	5	0.1	54	636			
Waste Water Operations									
	Gasoline	34	0.6	402	4,768				
	Subtotal Waste	Water Operation	ons 34	0.6	402	4,768			

Waste Water Plant					
Gasoline	30	0.5	352	4,179	
Subtotal Waste Wate	er Plant	30	0.5	352	4,179
Water Operations					
Gasoline	154	2.5	1,801	21,360	
Subtotal Water Oper	ations	154	2.5	1.801	21.360

5/26/2008 Page 12

Government Greenhouse Gas Emissions in 2000

Detailed Report

Equiv CO 2 Equiv CO 2 Energy Cost (tons) (%) (\$) (MMBtu) Water Plant Gasoline 0.3 208 18 208 2,471 Subtotal Water Plant 0.3 Zoning Gasoline 0.0 26 305 26 **Subtotal Zoning** 0.0 Subtotal Vehicle Fleet 1,487 24.4 17,457 Streetlights Bozeman, Montana 11th and Mendenhall Bouncing Ball Light Electricity 0.0 Subtotal 11th and Mendenhall Bouncing Ball Light 0.0 15th-18th Main-Durston Electricity 0.2 10,572 Subtotal 15th-18th Main-Durston 11 0.2 71 10,572

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

5/26/2008 Page 13

Government Greenhouse Gas Emissions in 2000

Detailed Report

		Detai	ieu nepori	L		
Equiv CO 2		Equiv CO	2 Ene	rgy (Cost	
		(tons)	(%)	(MMBtu)	(\$)	
	1802 N Rouse					
	Electricity	0	0.0	3	0	
	Subtotal 1802 N	N Rouse	0	0.0	3	0
	7th Main-Oak					
	Electricity	17	0.3	113	6,262	
	Subtotal 7th Ma	ain-Oak	17	0.3	113	6,262
	7th-11th-Main-	Durston				
	Electricity	23	0.4	155	14,122	
	Subtotal 7th-11	th-Main-Dursto	on 23	0.4	155	14,122
	8th West City L	imits				
	Electricity	20	0.3	136	5,673	
	Subtotal 8th W	est City Limits	20	0.3	136	5,673
	Alley Lamme-Vi	illard				
	Electricity	1	0.0	5	236	
	Subtotal Alley L	.amme-Villard	1	0.0	5	236
	Babcock Cautio	n Light				
	Electricity	0	0.0	1	0	
	Subtotal Babco	ck Caution Light	t 0	0.0	1	0

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

545

5/26/2008 Page 14

Government Greenhouse Gas Emissions in 2000

Detailed Report

Equiv CO 2 Equiv CO 2 Energy Cost (tons) (%) (MMBtu) (\$)

Babcock S3rd-S5th
Electricity 2 0.0

Subtotal Babcock S3rd-	S5th		2	(0.0	1	.2	545	
Beall/Durston Rd									
Electricity	3		0.0		20	1	,735		
Subtotal Beall/Durston	Rd		3	0.	.0	20)	1,735	
Blackmore Terrace/17t	h -Dur	ston							
Electricity	3		0.0		17	2	,518		
Subtotal Blackmore Te	rrace/1	7th	-Durs	ton	(0.0		17	2,518
Bozeman Chronicle Ro	use and	d Ba	bcock						
Electricity	0		0.0		2		0		
Subtotal Bozeman Chro	onicle F	Rous	e and	Babo	ock	0.0		2	0
Cleveland St									
Electricity	4		0.1		27	4	,744		
Subtotal Cleveland St		4		0.1		27		1,744	
Cleveland-Lincoln Gran	d-6th								
Electricity	28		0.5		190		17,72	2	
Subtotal Cleveland-Line	coln Gr	and	-6th 2	.8	0.	5	19	90	17,722

5/26/2008 Page 15

Government Greenhouse Gas Emissions in 2000

Detail	ed Repor	t		
2	Equiv CC) 2 Er	nergy	Cost
	(%)	(MMBtu) (\$)
lley/				
5	0.1	32	4,076	i
/Kirk/Li	ndley/ 5	0.	1 3	32 4,076
Rouse				
5	0.1	30	0	
ck and	S Rouse	5 0	.1	30 0
0	0.0	2	0	
Babco	ck 0	0.0	2	0
th				
1	0.0	7	354	
& 10-	11th 1	0.0	7	354
1	0.0	7	294	
rchang	ge 1	0.0	7	294
2	0.0	10	941	
	2	0.0	10	941
5	0.1	35	0	
1ain	5	0.1	35	0
	O 2 Illey/ 5 /Kirk/Li Rouse 5 ck and 0 Babco th 1 4 1 rrchang 2	0 2 Equiv CC (%) dley/ 5 0.1 /Kirk/Lindley/ 5 Rouse 5 0.1 ck and S Rouse 0 0.0 Babcock 0 th 1 0.0 ** 10-11th 1 1 0.0 crchange 1 2 0.0 2	(%) (MMBtu dley/ 5 0.1 32 /Kirk/Lindley/ 5 0. Rouse 5 0.1 30 ck and S Rouse 5 0 0 0.0 2 Babcock 0 0.0 th 1 0.0 7	0 2 Equiv CO 2 Energy (%) (MMBtu) (\$ fley/ 5 0.1 32 4,076 /Kirk/Lindley/ 5 0.1 3 Rouse 5 0.1 30 0 ck and S Rouse 5 0.1 0 0.0 2 0 Babcock 0 0.0 2 th 1 0.0 7 354 & 10-11th 1 0.0 7 1 0.0 7 294 erchange 1 0.0 7 2 0.0 10 941 2 0.0 10

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

5/26/2008 Page 16

Government Greenhouse Gas Emissions in 2000

	Dett	anca nepo	1.0			
Ec	uiv CO 2	2 Equiv CO 2 Energy			Cost	
	(tons)	(%)	(MMBtu)	(\$)		
Kagy Blvd						
Electricity	21	0.4	142	2,218		
Subtotal Kagy Blvd	l	21	0.4	142 2	2,218	
Main 4th S 8th Ave	e					
Electricity	10	0.2	66	3,566		
Subtotal Main 4th	S 8th Ave	10	0.2	66	3,566	
Main-Mendenhall						
Electricity	0	0.0	3	265		
Subtotal Main-Me	ndenhall	0	0.0	3	265	
Main/Harrison						
Electricity	31	0.5	208	11,099	9	
Subtotal Main/Har	rrison	31	0.5	208	11,099	

Main/N Bozeman					
Electricity	20	0.3	133	6,664	
Subtotal Main/N Bo	zeman	20	0.3	133	6,664
Mendenhall-Church	-3rd				
Electricity	12	0.2	79	5,353	
Subtotal Mendenha	II-Church-3rd	12	0.2	79	5,353
Mendenhall/Tracy/	Black				
Electricity	0	0.0	0	0	
Subtotal Mendenha	II/Tracy/ Black	(0	0.0	0	0

5/26/2008 Page 17

Government Greenhouse Gas Emissions in 2000

Detailed Report

uiv CO 2	Equiv C	:O 2 En	ergy	Cost
(tons)	(%)	(MMBtu)	(\$)
0	0.0	2	1,136	
Add #2	0	0.0	2	1,136
3	0.0	17	1,005	
Add# 1	3	0.0	17	1,005
13	0.2	89	1,554	4
Main	13	0.2	89	1,554
18	0.3	118	6,41	.8
nurch	18	0.3	118	6,418
3	0.1	23	1,121	
lley	3	0.1	23	1,121
endenhall				
1	0.0	3	313	
Main-Men	denhall	1 0.0	0	3 313
	0 Add #2 3 Add# 1 13 Main 18 nurch 3 alley endenhall 1	(tons) (%) 0 0.0 Add #2 0 3 0.0 Add# 1 3 13 0.2 Main 13 18 0.3 hurch 18 3 0.1 lley 3 endenhall	(tons) (%) (MMBtu) 0 0.0 2 Add #2 0 0.0 3 0.0 17 Add# 1 3 0.0 13 0.2 89 Main 13 0.2 89 Main 13 0.2 18 0.3 118 aurch 18 0.3 3 0.1 23 alley 3 0.1 endenhall 1 0.0 3	(tons) (%) (MMBtu) (\$\frac{1}{2}\] 0 0.0 2 1,136 Add #2 0 0.0 2 3 0.0 17 1,005 Add# 1 3 0.0 17 13 0.2 89 1,554 Main 13 0.2 89 18 0.3 118 6,41 hurch 18 0.3 118 3 0.1 23 1,121 dendenhall 1 0.0 3 313

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

5/26/2008 Page 18

Government Greenhouse Gas Emissions in 2000

	Equiv CO 2	Equiv CO	2 (Ene	ergy		Cos	t
	(tons)	(%)	(MN	∕IBtu)		(\$)		
NW Corner S19	th/Koch							
Electricity	0	0.0		3		87		
Subtotal NW Co	rner S19th/Koch	n 0		0.0		3		87
Parking Lots								
Electricity	2	0.0		12		411		
Subtotal Parking	g Lots 2		0.0		12		411	
S Black-College-	Railway							
Electricity	3	0.0		17		865		
Subtotal S Black	-College-Railway	y 3	(0.0		17		865
S Willson Main-	Cleveland							
Electricity	9	0.2		62	1	0,068		
Subtotal S Wills	on Main-Clevela	nd 9		0.2		62		10,068
Scoreboard Soft	ball Complex							
Electricity	0	0.0		0		0		
Subtotal Scoreb	oard Softball Co	mplex ()	0.0		()	0
SE Corner Kagy/	'S 19th							
Electricity	0	0.0		3		87		
Subtotal SE Corr	ner Kagy/S 19th	0	(0.0		3		87
SE Corner W Lin	coln S 19th							
Electricity	0	0.0		3		122		
Subtotal SE Corr	ner W Lincoln S	19th 0		0.0		3		122

5/26/2008 Page 19						
Go	overnment Gr	eenhouse Ga	as Emissior	ns in 2000		
De	etailed Report					
Equiv CO 2	Equiv CO 2 Equiv CO 2 Energy Co					
(tons)	(%)	(MMBtu)	(\$)			
Thompson Addition #1						
Electricity 2	0.0	11	2,767			
Subtotal Thompson Additio	n #1 2	0.0	11	2,767		
Traffic Light 19th/Durston						
Electricity 7	0.1	50	0			
Subtotal Traffic Light 19th/I	Durston 7	0.1	50	0		
Traffic Sginal Willson/Babco	ock					
Electricity 7	0.1	47	0			
Subtotal Traffic Sginal Wills	on/Babcock	0.1	47	0		
Traffic Signal Kagy/S 3rd						
Electricity 4	0.1	26	0			
Subtotal Traffic Signal Kagy,	/S 3rd 4	0.1	26	0		
United Commercials Travel	ers Building					
Electricity 0	0.0	2	0			
Subtotal United Commercia	als Travelers B	uilding 0	.0	2	0	
Valley Unit Subdivision						
Electricity 10	0.2	67	10,070			
Subtotal Valley Unit Subdivi	ision 10	0.2	67	10,070		
Villard/N7th Flashing Light						
Electricity 0	0.0	1	0			

Subtotal Villard/N7th Flashing Light 0

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

0

1

0.0

5/26/2008				Page 20		
	Governn	nent Gi	reenhouse	Gas Emissi	ons in 2000	
	Detailed	Repor	t			
Equiv C	O 2 Ec	uiv CO	2 Er	nergy	Cost	
(tons		%)	(MMBtu	٠.		
W Babcock Park Lights	, ,	,	`	, ,,,		
Electricity	2	0.0	13	0		
Subtotal W Babcock Pa	rk Lights	2	0.0	13	0	
W Bozeman Interchang	-	l Cnt				
Electricity	3	0.1	23	0		
Subtotal W Bozeman In	terchange	Trilate	ral Cnt	0.1	23	0
West Park Manor 1	· ·					
Electricity	6	0.1	40	3,764		
Subtotal West Park Ma	nor 1	6	0.1	40	3,764	
Willson/Mendenhall Lig	hts					
Electricity	5	0.1	36	0		
Subtotal Willson/Mend	enhall Ligh	nts 5	0.1	. 36	5 0	
Subtotal Streetlights	326		5.4	2,174	138,747	
Water/Sewage						
Bozeman, Montana						
Bonner Lane Water We	II					
Electricity	2	0.0	14	0		
Subtotal Bonner Lane V	Vater Well	2	0.0	14	0	
Cambridge Drive Pump						
Electricity	1	0.0	7	0		
Subtotal Cambridge Dri	ve Pump	1	0.0	7	0	

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

5/26/2008 Page 21

Government Greenhouse Gas Emissions in 2000

Detailed Report

Equiv CO 2 Equiv CO 2 Energy Cost

	(tons)	(%)	(MMBtu)	(\$)			
City Landfill Cinde	erblock Pond	Pump					
Electricity	14	0.2	91	0			
Subtotal City Lan	dfill Cinderblo	ck Pond P	ump C).2	91	0	
City Water Well							
Electricity	3	0.1	22	0			
Subtotal City Wat	ter Well	3	0.1	22	0		
Landfill New Pum	пр						
Electricity	12	0.2	80	0			
Subtotal Landfill	New Pump	12	0.2	80	0		
Lindley Park Pum	р						
Electricity	5	0.1	36	0			
Subtotal Lindley I	Park Pump	5	0.1	36	0		
Lyman Creek Res	evoir Cinderb	lock Bldg					
Electricity	12	0.2	78	0			
Subtotal Lyman C	Creek Resevoi	r Cinderblo	ock Bldg	0.2	78	0	
Pear Street Boost	ter Station						
Electricity	9	0.1	60	0			
Subtotal Pear Street Booster Station 9 0.1 60 0							

5/26/2008 Page 22

Government Greenhouse Gas Emissions in 2000 $\,$

Detailed Report

		Detail	ca neport				
		Equiv CO 2	Equiv CO	2 Ener	gy (Cost	
		(tons)	(%)	(MMBtu)	(\$)		
	Perkins Place P	ump					
	Electricity	7	0.1	44	0		
	Subtotal Perkin	s Place Pump	7	0.1	44	0	
	Rouse and Tam	arack Pump					
	Electricity	4	0.1	27	0		
	Subtotal Rouse	and Tamarack F	ump 4	0.1	27	0	
Sprinkler System 11th/Main							
	Electricity	0	0.0	0	0		
Subtotal Sprinkler System 11th/Main 0 0.0 0							
	Waste Water li	ft station					
	Electricity	2	0.0	15	0		
	Subtotal Waste	Water lift station	on 2	0.0	15	0	
	Waste Water T	reatment Plant	(WWTP)				
	Electricity	1,443	23.7	9,616	0		
	Subtotal Waste	Water Treatme	ent Plant (WWTP)	23.7	9,616	0
Water Treatment Plant							
	Electricity	173	2.8	1,151	0		
	Natural Gas	198	3.3	3,209	0		
	Subtotal Water	Treatment Plar	nt 371	6.1	4,360	0	

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie

Smith Associates Inc.

5/26/2008 Page 23

Government Greenhouse Gas Emissions in 2000

	Equiv CO 2	2 Energy	Cost		
	(tons)	(%)	(MMBtu)	(\$)	
Water Treatme	ent Plant Cholrina				
Electricity	4	0.1	29	0	
Subtotal Wate	r Treatment Plant	t Cholrina	tor 0.1	29	0
WWTP Admin	Building				
Natural Gas	30	0.5	484	0	
Subtotal WWT	P Admin Building	30	0.5	484	0
WWTP Mainte	nance Bldg				
Natural Gas	18	0.3	293	0	
Subtotal WWT	P Maintenance B	ldg 18	0.3	293	0
WWTP Primary	Treatment Bldg	5			

Natural Gas	15	0.2	235	0		
Subtotal WWTP Prin	mary Treatn	nent Bldg15	0.2	235	()
Yard Light and Powe	er Pole					
Electricity	4	0.1	27	0		
Natural Gas	2	0.0	27	0		
Subtotal Yard Light	and Power P	Pole 6	0.1	54	0	
Yard Light Sediment	t Basin Hous	e				
Electricity	0	0.0	3	0		
Subtotal Yard Light	Sediment Ba	sin House	0.0	3	0	

5/26/2008 Page 24 Government Greenhouse Gas Emissions in 2000 **Detailed Report** Equiv CO 2 Equiv CO 2 Energy Cost (%) (MMBtu) (tons) (\$) Subtotal Water/Sewage 1,958 32.2 15,547 0 Waste Bozeman, Montana Disposal Method - Managed Landfill Bozeman Landfill Paper Products -50 4,195 Food Waste 10 0.2 1,435 Plant Debris -23 -0.4 1,104 Wood/Textiles -0.2 442 All Other Waste 0 0.0 3,864

-1.2

66,544

-1.2

100.0

357,283 This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

11,039

11,039

Year 2006

Total

Subtotal Waste

Subtotal Bozeman Landfill

6,084

5/26/2008						Page	1	
	Go	vernn	nent G	reenh	ouse (Gas Em	issions ir	1 2006
	De	tailed	Repo	rt				
Equiv C	0 2	Eq	uiv C) 2	En	ergy	Cost	:
(tons)	('	%)	(M	MBtu)		(\$)	
Buildings								
Bozeman, Montana								
Adam Bronken Complex	(
Electricity	6		0.1		39	1,4	130	
Subtotal Adam Bronken	Cor	nplex	6		0.1		39	1,430
Ball Park								
Electricity	2		0.0		11	3	73	
Subtotal Ball Park		2	C	0.0	1	1	373	
Bealle Park								
Electricity	1		0.0		6	24	15	
Subtotal Bealle Park		1		0.0		6	245	
Bogert Park								
Electricity	10		0.1		61	1,	751	
Subtotal Bogert Park		10		0.1		61	1,75	1
Bogert Park Pavillion &	Band	dstand	ł					
Electricity	14		0.2		86	2,	912	
Subtotal Bogert Park Pa	villio	on & B	andst	and	0.	2	86	2,912
Bogert Park Pool								
Electricity	6		0.1		38	1,0)52	
Natural Gas	3.	5	0.4	4	56	7	5,640	
Subtotal Bogert Park Po		4		0.	5	605	6,	692

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

5/26/2008 Page 2

Government Greenhouse Gas Emissions in 2006 Detailed Report

	Equiv CO 2	Equiv CO	2 Ener	gv Co	st
	(tons)	(%)	(MMBtu)	(\$)	
Bozeman Pond	Restroom				
Electricity	3	0.0	17	542	
Natural Gas	4	0.1	68	862	
Subtotal Bozen	nan Pond Restro	om 7	0.1	85	1,404
Bronken Memo	orial Park				
Electricity	1	0.0	7	311	
Subtotal Bronk	en Memorial Pa	rk 1	0.0	7	311
Cemetary Oper	ations				
Electricity	1	0.0	7	286	
Subtotal Ceme	tary Operations	1	0.0	7	286
Cemetary Oper	ations 2				
Electricity	3	0.0	21	664	
Natural Gas	10	0.1	168	1,836	
Subtotal Ceme	tary Operations	2 14	0.2	189	2,500
Centennial Parl	k				
Electricity	1	0.0	9	313	
Subtotal Cente	nnial Park	1	0.0	9 3	13
City Hall/ Fire S	tation 1				
Electricity	170	2.2	1,061	25,389	

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

5/26/2008 Page 3

Government Greenhouse Gas Emissions in 2006

Detailed Report

	Detail	cu nepoi	·		
Ed	quiv CO 2	Equiv CC	2 En	ergy	Cost
	(tons)	(%)	(MMBtu)	(\$)
Natural Gas	450	5.	7 7,2	85 1	6,924
Subtotal City Hall/	Fire Station	1 620	7.9	8,346	42,313
Cooper Park					
Electricity	1	0.0	8	180	
Subtotal Cooper P	ark	1	0.0	8	180
East Gallatin Park					
Electricity	2	0.0	10	428	
Subtotal East Gall	atin Park	2	0.0	10	428
Equipment Shack					
Electricity	2	0.0	12	423	
Subtotal Equipme	nt Shack	2	0.0	12	423
Fire Station 2					
Electricity	28	0.4	173	5,00	8
Natural Gas	24	0.3	39	2 3,4	464
Subtotal Fire Stati	on 2 5	2	0.7	565	8,472
Haggerty Lane Bal	l Fields				
Electricity	28	0.4	177	17,0	99
Natural Gas	7	0.1	113	3 1,2	91
Subtotal Haggerty	Lane Ball Fie	lds 35	0.4	290	18.390

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

5/26/2008 Page 4

Government Greenhouse Gas Emissions in 2006

	· · · · · · · · · · · · · · · · · · ·			
Equiv CO 2	Equiv CO 2		Energy	Cost
(tons)	(%)	(MMB	stu)	(\$)
1	0.0	5	21	L4
t Park	1	0.0	5	214
10	0.1	. 6	50 1,	723
hine park	10	0.1	60	1,723
om				
	(tons) 1 t Park 10 nine park	(tons) (%) 1 0.0 t Park 1 10 0.1 nine park 10	(tons) (%) (MMB 1 0.0 5 t Park 1 0.0 10 0.1 6 nine park 10 0.1	(tons) (%) (MMBtu) 1 0.0 5 21 t Park 1 0.0 5 10 0.1 60 1, nine park 10 0.1 60

Electricity	4	0.1	26	1,393	
Subtotal Kirkpark Restro	om	4	0.1	26	1,393
Landfill shop					
Electricity	0	0.0	2	133	
Subtotal Landfill shop	0	0	.0	2 13	33
Lindely Park W of Picnic					
Electricity	2	0.0	14	458	
Subtotal Lindely Park W	of Picnio	2	0.0	14	458
Lindley Park Bowl Sweet	Pea				
Electricity	1	0.0	3	472	
Subtotal Lindley Park Bo	wl Swee	tPea 1	0.0	3	472
Lindley Park Rec					
Electricity	3	0.0	19	605	
Natural Gas	11	0.1	184	2,016	6
Subtotal Lindley Park Re	C	14	0.2	203	2,621

5/26/2008 Page 5

Government Greenhouse Gas Emissions in 2006

Detailed Report									
Equiv (CO 2 Equiv CO 2 Energy			(Cost				
(ton	s) (%)	(MI	MBtu)	(\$)				
Lower Yard									
Electricity	23	0.3		145	3,154				
Natural Gas	31	0.4		499	4,79	4			
Subtotal Lower Yard	54		0.7	644	1 7	7,948			
Multi Family Dwelling 1									
Electricity	3	0.0		20	0				
Natural Gas	7	0.1		106	0				
Subtotal Multi Family [Owelling 1	10		0.1	126	0			
Multi Family Dwelling 2	2								
Electricity	3	0.0		16	0				
Natural Gas	9	0.1		140	0				
Subtotal Multi Family [Owelling 2	11		0.1	156	0			
New Library									
Natural Gas	103	1.3		1,674	16,7	740			
Green Electricity	0	0.0)	1,700	67,5	583			
Subtotal New Library	103	;	1.3	3,3	74	84,323			

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

5/26/2008 Page 6

Government Greenhouse Gas Emissions in 2006

Detailed Report

	Detail	eu neport			
	Equiv CO 2	Equiv CO 2	2 Energ	gy	Cost
	(tons)	(%)	(MMBtu)	(\$)	
Old Library					
Electricity	97	1.2	606	14,08	0
Natural Gas	83	1.1	1,342	13,	748
Subtotal Old Libi	ary 18	30 2	2.3 1,9	48	27,828
Park Operations	1				
Electricity	0	0.0	3	107	
Subtotal Park Op	erations 1	0	0.0	3	107
Park Operations	2				
Electricity	3	0.0	17	552	
Subtotal Park Op	erations 2	3	0.0	17	552
Police Law & Jus	tice Center				
Electricity	419	5.3	2,621	58,3	23
Natural Gas	134	1.7	2,176	22	,895
Subtotal Police L	aw & Justice C	enter554	7.0	4,79	97 81,218
Senior Center					
Electricity	131	1.7	820	21,95	54

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

5/26/2008 Page 7

Government Greenhouse Gas Emissions in 2006

Detailed Report

Equiv CO 2 Equiv CO 2 Energy (%) (MMBtu) (tons) (\$) 0.7 890 **Natural Gas** 8,962 Subtotal Senior Center 1,710 Shops Complex 984 157 2.0 25,485 Electricity Natural Gas 215 2.7 3,475 22,247 **Subtotal Shops Complex** 372 Solid Waste Diposal Electricity 31 0.4 195 5,955 Subtotal Solid Waste Diposal 31 5,955 0.4 Southside Park 2,406 Electricity 0.2 84 13 2,406 Subtotal Southside Park 13 0.2 Stiff Professional Building 2.8 1,383 29,386 Electricity 221 Natural Gas 43 0.5 691 7,422 Subtotal Stiff Professional Building264 3.4 2,074 36,808

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

5/26/2008 Page 8

Government Greenhouse Gas Emissions in 2006

Detailed Report

	Detail	ed Report				
	Equiv CO 2	Equiv CO 2	2 Ener	gy Co	ost	
	(tons)	(%)	(MMBtu)	(\$)		
Story Mansion						
Electricity	0	0.0	2	105		
Natural Gas	34	0.4	549	5,424		
Subtotal Story N	lansion	34	0.4	551	5,529	
Swim Center						
Electricity	245	3.1	1,530	34,328		
Natural Gas	324	4.1	5,243	52,43	30	
Subtotal Swim C	enter	569	7.2	6,773	86,758	
Subtotal Buildings	3,22	26 4	1.0 37	7,559 5	13,517	
Vehicle Fleet						
Bozeman, Monta	ana					
ANIMAL CONTRO	OL					
Gasoline	5	0.1	55	1,209		
Subtotal ANIMA	L CONTROL	5	0.1	55	1,209	
BLDG INSPECTIO	N OPERATION					
Gasoline	67	0.9	791	17,515		
Diesel	0	0.0	2	56		
Subtotal BLDG IN	NSPECTION OP	ERATION	68 0	.9 7	94 17,571	
CEMETERY OPER	RATIONS					
Gasoline	13	0.2	149	3,304		
Diesel	5	0.1	60	1,373		
Subtotal CEMET	ERY OPERATIO	NS 18	0.2	209	4,677	
CITY ADMINISTR	ATION					
Gasoline	1	0.0	12	267		
Subtotal CITY AD	MINISTRATIO	N 1	0.0	12	267	

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

96

5/26/2008 Page 9

Government Greenhouse Gas Emissions in 2006

Detailed Report

Bozeman Municipal Climate Action Plan

Equiv CO 2 Equiv CO 2 Energy Cost (tons) (%) (MMBtu) (\$)

CITY HALL
Gasoline 0 0.0 4

Subtotal CITY HALL	0	C	0.0		4	9	96		
CODE ENFORCEMENT									
Gasoline	0	0.0		1		21			
Subtotal CODE ENFORC	EMENT	0		0.0		1		21	
CRIME CTRL & INVESTIG	SATE								
Gasoline	17	0.2		201		4,44	1		
Subtotal CRIME CTRL & DARE	INVESTI	GATE 1	7	0	.2	2	201	4	,441
Gasoline	4	0.1		51		1,124			
Subtotal DARE	4	0.1	Ĺ	5	1	1,1	24		
DRUG FORFEITURE									
Gasoline	9	0.1		110		2,444	ļ		
Subtotal DRUG FORFEIT	TURE	9		0.1		110		2,444	
ENGINEERING									
Gasoline	8	0.1		94		2,091			
Subtotal ENGINEERING		8	0.	1	9	94	2,0	091	
FIRE ADMINISTRATION									
Gasoline	15	0.2		172		3,80	0		
Diesel	0	0.0		1		22			
Subtotal FIRE ADMINIST	TRATION	15		0.2		173	3	3,8	22
FIRE HAZARDOUS MATI	ERIALS								
Gasoline	0	0.0		0		8			
Diesel	2	0.0		28		642			
Subtotal FIRE HAZARDO	OUS MAT	ERIALS	2		0.0		28		650
FIRE OPERATIONS									
Diesel	38	0.5		435		9,985			
Subtotal FIRE OPERATION	ONS	38		0.5		435		9,985	

5/26/2008	Page 10
-----------	---------

Government Greenhouse Gas Emissions in 2006

	Detailed	Report				
	Equiv CO 2 Eq	uiv CO	2 Ene	rgy	Cost	
	(tons) (9	%)	(MMBtu)	(\$)		
FORESTRY/TRE	E MAINTENANCE					
Gasoline	20	0.3	239	5,290)	
Diesel	7 (0.1	76	1,753		
Subtotal FORES	TRY/TREE MAINTE	NANCE	27	0.3	315	7,043
I.T ADMINIST	RATION					
Gasoline	7	0.1	77	1,708		
Subtotal I.T A	DMINISTRATION	7	0.1	77	1,708	
LIBRARY OPERA	ATIONS					
Gasoline	0	0.0	4	87		
Subtotal LIBRAI	RY OPERATIONS	0	0.0	4	87	
PARK OPERATION	ONS					
Gasoline	95	1.2	1,116	24,69	93	
Diesel	13	0.2	154	3,527		
Subtotal PARK	OPERATIONS	108	1.4	1,269	28,220	
PARKING OPER	ATIONS 1					
Gasoline	2	0.0	29	633		
Subtotal PARKI	NG OPERATIONS 1	2	0.0	29	633	
PARKING OPER	ATIONS 2					
Gasoline	3	0.0	36	802		
Subtotal PARKI	NG OPERATIONS 2	3	0.0	36	802	
PLANNING OPE	RATIONS					
Gasoline	3	0.0	32	702		
Subtotal PLANN	NING OPERATIONS	3	0.0	32	702	
POLICE OPERAT	TIONS					
Gasoline	193	2.4	2,261	50,0	44	
Subtotal POLICI		193	2.4	2,261	50,044	ļ
PUBLIC SERVICE						
Gasoline	1	0.0	16	349		
Subtotal PUBLIC	C SERVICES ADMIN	1	0.0	16	349	

5/26/2008				Page 11		
	Gover	nment Gr	eenhouse G	as Emissic	ons in 2006	5
	Detail	ed Report				
Ec	quiv CO 2	Equiv CO	2 Ene	rgy	Cost	
	(tons)	(%)	(MMBtu)	(\$)		
RECREATION PRO	GRAMS					
Gasoline	1	0.0	14	310		
Subtotal RECREAT	ION PROGRA	MS 1	0.0	1	.4	310
RECYCLING						
Gasoline	55	0.7	641	14,19	95	
Diesel	29	0.4	330	7,573		
LPG	0	0.0	5	139		
Subtotal RECYCLIN	IG :	84	1.1	977	21,907	
SHOP COMPLEX						
Gasoline	4	0.1	48	1,054		
Diesel	0	0.0	1	29		
Subtotal SHOP CO	MPLEX	4	0.1	49	1,083	
SLUDGE INJECTION	V					
Gasoline	10	0.1	115	2,539	9	
Diesel	49	0.6	565	12,971		
Subtotal SLUDGE I	NJECTION	59	0.7	680	15,51	.0
SOLID WASTE DISE	POLSAL OPER	ATIONS				
Gasoline	25	0.3	291	6,43	5	
Diesel	90	1.1	1,035	23,760	0	
LPG	0	0.0	4	118		
Subtotal SOLID WA	ASTE DISPOLS	SAL OPERA	ATIONS	1.5	1,331	30,313
SOLIDWASTE COLI	L OPERATION					
Gasoline	309	3.9	3,632	80,3	396	
Diesel	19	0.2	216	4,966		
LPG	0	0.0	6	163		
Subtotal SOLIDWA	STE COLL OP	ERATION	329	4.2	3,855	85,525
STREET OPERATIO	NS					
Gasoline	143	1.8	1,699	37,5	594	
Biodiesel (B-20)	73	0.9	1,04	17 24	1,314	
LPG	5	0.1	73	1,945		
Subtotal STREET C	PERATIONS	221	2.8	2,81	8 63	,853

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

5/26/2008	5/26/2008 Page 12								
	Gove	rnment G	reen	house 0	as Emissi	ons in 200)6		
	Detailed Report								
	Equiv CO 2	uiv CO 2 Equiv CO 2 Energy Cost							
	(tons)	(%)	(№	1MBtu)	(\$)				
TRAFFIC SIGNS A	AND MARKERS	;							
Gasoline	12	0.2		139	3,06	8			
Biodiesel (B-20) 1	0.0)	16	36	57			
LPG	0	0.0		3	92				
Subtotal TRAFFI	C SIGNS AND I	MARKERS	13	(0.2	158	3,526		
VEHICLE MAINT	ENANCE OPER	ATIONS							
Gasoline	5	0.1		59	1,316				
Diesel	2	0.0		21	489				
LPG	0	0.0		5	124				
Subtotal VEHICL	E MAINTENAN	ICE OPERA	OITA	NS	0.1	85	1,929		
WASTEWATER (PERATIONS								
Gasoline	42	0.5		497	11,0	08			
Diesel	0	0.0		1	29				
LPG	0	0.0		1	23				
Subtotal WASTE	WATER OPERA	ATIONS	43		0.5	499	11,060		
WASTEWATER F	LANT OPERAT	Έ							
Gasoline	26	0.3		303	6,71	.3			
Diesel	3	0.0		34	789				

LPG	0	0.0	0	12		
Subtotal WASTEW	ATER PLAN	T OPERATE	29	0.4	338	7,514
WATER OPERATIO	NS					
Gasoline	80	1.0	936	20,712		
Diesel	5	0.1	57	1,319		
LPG	0	0.0	1	18		
Subtotal WATER O	PERATIONS	85	1.1	994	22,04	9
WATER TREATMN	T PLANT OP	ER				
Gasoline	20	0.3	234	5,176		
Diesel	3	0.0	40	914		
Subtotal WATER T	REATMNT F	PLANT OPER	23	0.3	274	6,091
Subtotal Vehicle Fle	et 1	,543	19.6	18,278	408,656	

5/26/2008 Page 13

Government Greenhouse Gas Emissions in 2006

Detailed Report

	Detai	ieu neport				
	Equiv CO 2	Equiv CO	2 Ener	gy	Cost	
	(tons)	(%)	(MMBtu)	(\$)		
Streetlights						
Bozeman, Mon	ntana					
7th-11th Main	ı-Durston-Vill					
Electricity	25	0.3	155	17,067	7	
Subtotal 7th-1	1th Main-Dursto	on-Vill 25	0.3	155	5 17	,067
8th- West City	Limits					
Electricity	22	0.3	136	7,689		
Subtotal 8th- \	West City Limits	22	0.3	136	7,689	
Alley Lamme-\	/illard					
Electricity	1	0.0	7	361		
Subtotal Alley	Lamme-Villard	1	0.0	7	361	
Babcock S 3rd-	-S5th					
Electricity	2	0.0	12	722		
Subtotal Babco	ock S 3rd-S5th	2	0.0	12	722	
Beall/Durston	Rds					
Electricity	3	0.0	20	2,108		
Subtotal Beall,	/Durston Rds	3	0.0	20	2,108	
Blackmore Ter	race/17th.Durst	on				
Electricity	3	0.0	17	2,919		
Subtotal Black	more Terrace/1	7th.Dursto	on 0.0	:	17 2	2,919
Cattail 2 Light						

 Electricity
 8
 0.1
 48
 7,476

 Subtotal Cattail 2 Light
 8
 0.1
 48
 7,476
 This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

5/26/2008 Page 14

Cattail 2 Light

Government Greenhouse Gas Emissions in 2006

	Detai	ica nepoi			
	Equiv CO 2	Equiv CO	2 Ene	ergy	Cost
	(tons)	(%)	(MMBtu)	(\$)	
Cattail Creek L	ights				
Electricity	8	0.1	48	14,175	
Subtotal Catta	il Creek Lights	8	0.1	48	14,175
Cleveland St					
Electricity	4	0.1	27	5,446	
Subtotal Cleve	land St	4	0.1	27 5	,446
Cleveland-Linc	oln Grand-6th				
Electricity	30	0.4	190	21,359	9
Subtotal Cleve	land-Lincoln Gr	and-6th30	0.4	19	0 21,359
Durston- Vill &	10-11th				
Electricity	2	0.0	10	541	
Subtotal Durst	on- Vill & 10-11	th 2	0.0	10	541
Greekway					
Electricity	2	0.0	10	541	

Subtotal Greekway	2	0.0	10	541		
Harvest Creek Lights Ph	6-11					
Electricity	16	0.2	102	16,122		
Subtotal Harvest Creek	6-1116	0.2	102	16,122		
Laurel Glen Street Lights Ph1						
Electricity	8	0.1	48	8,469		
Subtotal Laurel Glen Str	eet Lights	s Ph1	0.1	48	8.469	

Cost

5,998

5/26/2008 Page 15

Equiv CO 2

Electricity

Government Greenhouse Gas Emissions in 2006 Detailed Report

3

1,458

Energy

 (tons)
 (%)
 (MMBtu)
 (\$)

 Main - N Ida- N Church
 5
 5,998

 Subtotal Main - N Ida- N Church
 14
 0.2
 85

 Main- 4th S 8th Ave
 85
 4

Electricity 10 0.1 66 4,614 Subtotal Main- 4th S 8th Ave 10 0.1 66 4,614 Mendenhall- Church- 3rd

Equiv CO 2

Electricity 13 0.2 79 6,699 Subtotal Mendenhall- Church- 3rd 13 0.2 79 6,699 Morwyn Add # 2

0.0

 Subtotal Morwyn Add # 2
 1
 0.0
 3
 1,458

 Morwyn Addition #1
 Electricity
 3
 0.0
 17
 1,284

 Subtotal Morwyn Addition #1
 3
 0.0
 17
 1,284

 N 7th Main-Oak
 5
 113
 8,081

 Subtotal N 7th Main-Oak
 18
 0.2
 113
 8,081

N Wilson Main to Mendenhall Electricity 1 0.0 3 378
Subtotal N Wilson Main to Mendenhall 1 0.0 3

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

378

5/26/2008 Page 16

Government Greenhouse Gas Emissions in 2006

Deta	ileu kepo	ΙL			
CO 2	Equiv Co) 2 Eı	nergy	Cost	
ns)	(%)	(MMBtu) (\$)		
and					
10	0.1	60	11,412	2	
in-Cleve	land 10	0.1	60	11,41	2
n					
11	0.1	67	11,674	1	
Sundivisi	on 11	0.1	67	11,674	
6	0.1	40	4,545		
lanor 1	6	0.1	40	4,545	
incing Ba	all Light				
0	0.0	1	115		
nhall Bo	uncing Ba	ll Light	0.0	1 1	115
1	0.0	3	169		
e	1	0.0	3	169	
et Lights					
5	0.1	29	484		
ock Stre	et Lights	5 0.	1 2	9 48	4
6	0.1	35	7,452		
	6	0.1	35	7,452	
	CO 2 ans) and 10 iin-Cleve on 11 Sundivisio 6 Manor 1 uncing Ba 0 nhall Boo 1 e et Lights 5 cock Stree	CO 2 Equiv Cons) (%) and 10 0.1 win-Cleveland 10 on 11 0.1 conditions 11 6 on 11 danor 1 danor	ns) (%) (MMBtu and 10 0.1 60 in-Cleveland 10 0.1 67 in-Cleveland 10 0.1 67 in-Cleveland 11 0.1 67 in-Cleveland 11 0.1 66 0.1 40 in-Cleveland 10 0.1 in-Cleveland 10 0.1 in-Cleveland 10 0.1 in-Cleveland 10 0.0 1 in-Cleveland 10 0.0 1 in-Cleveland 10 0.0 3 in-Cleveland 10 0.0 3 in-Cleveland 10 0.0 in-Cleveland 10 0.1 in-Clevela	CO 2 Equiv CO 2 Energy (S) (%) (MMBtu) (\$) and 10 0.1 60 11,412 din-Cleveland 10 0.1 60 on 11 0.1 67 11,674 dundivision 11 0.1 67 danor 1 6 0.1 40 4,545 duncing Ball Light 0 0.0 1 115 nhall Bouncing Ball Light 0 0.0 3 169 e 1 0.0 3 169 e 1 0.0 3 et Lights 5 0.1 29 484 cock Street Lights 5 0.1 2	CO 2 Equiv CO 2 Energy Cost (s) (%) (MMBtu) (\$) and 10 0.1 60 11,412 (in-Cleveland 10 0.1 60 11,413 (in-Cleveland 10 0.1 67 11,674 (in-Cleveland 11 0.1 67 11,674 (in-Cleveland 12 0.1 67 11,674 (in-Cleveland 13 0.1 67 11,674 (in-Cleveland 14 0.1 67 11,674 (in-Cleveland 15 0.1 40 4,545 (in-Cleveland 16 0.1 40 4,545 (in-Cleveland 16 0.1 40 4,545 (in-Cleveland 16 0.1 15 (in-Cleveland 16 0.1

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

5/26/2008 Page 17

Government Greenhouse Gas Emissions in 2006 Detailed Report

	Detail	eu nepoi	ι		
	Equiv CO 2	Equiv CO	2 Ene	rgy	Cost
	(tons)	(%)	(MMBtu)	(\$)	
Alley off N Trac	У				
Electricity	5	0.1	28	860	
Subtotal Alley of	ff N Tracy	5	0.1	28	860
Alley off S Boze	man				
Electricity	3	0.0	20	630	
Subtotal Alley of	ff S Bozeman	3	0.0	20	630
Alley off Tracy r	next to \$ 23				
Electricity	5	0.1	32	893	
Subtotal Alley of	off Tracy next to	S 23 5	0.1	32	893
Allison subdivis	ion				
Electricity	9	0.1	57	3,920	
Subtotal Allison	subdivision	9	0.1	57	3,920
Babcock Cautio	n Light				
Electricity	0	0.0	1	115	
Subtotal Babco	ck Caution Light	0	0.0	1	115
Baxter Meadow	s Phase 1				
Electricity	7	0.1	44	12,934	
Subtotal Baxter	Meadows Phas	e 1 7	0.1	44	12,934
Baxter Meadow	s Phase 2				
Electricity	3	0.0	21	5,525	
Subtotal Baxter	Meadows Phas	e 2 3	0.0	21	5,525

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

5/26/2008 Page 18

Government Greenhouse Gas Emissions in 2006

Detailed Report

	Deta	iled Repor	t		
Equiv Co	0 2	Equiv CC) 2 En	ergy	Cost
(tons))	(%)	(MMBtu)	(\$)	
Boz Cronicle Rouse/Bab	cock				
Electricity	0	0.0	2	90	
Subtotal Boz Cronicle Ro	ouse/B	Babcock 0	0.0) 2	90
Cattail 3 Light					
Electricity	5	0.1	28	4,966	
Subtotal Cattail 3 Light		5	0.1	28 4	,966
Cooper/Bogert/Kirk/Line	dley				
Electricity	5	0.1	32	4,778	
Subtotal Cooper/Bogert	/Kirk/l	Lindley 5	0.1	32	4,778
Corner E Babcock/ S Rou	use				
Electricity	3	0.0	18	579	
Subtotal Corner E Babco	ock/ S I	Rouse 3	0.0	18	579
Corner So15/Babcock					
Electricity	0	0.0	2	90	
Subtotal Corner So15/Ba	abcocl	k 0	0.0	2	90
Durston Road					
Electricity	1	0.0	3	127	
Subtotal Durston Road		1	0.0	3	127
E Boz Intrchng Trilat Cnt					
Electricity	3	0.0	20	548	
Subtotal E Boz Intrchng	Trilat (Cnt 3	0.0	20	548

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

5/26/2008 Page 19

Government Greenhouse Gas Emissions in 2006

Detailed Report

Equiv CO 2 Equiv CO 2 Energy Cost

	(tons)	(%)	(MMBtu)	(\$)				
Ferguson Meado	Ferguson Meadows Lighting Distrcit #671							
Electricity	26	0.3	162	12,434				
Subtotal Ferguso	n Meadows I	ighting Di	strcit #671	0.3	162	12,434		
Harvest Creek Ph	ase 5 lights							
Electricity	2	0.0	13	2,327				
Subtotal Harvest	Creek Phase	5 lights 2	0.0	13	2,327			
Highland/Main To	raffic Signal							
Electricity	5	0.1	32	793				
Subtotal Highland	d/Main Traffi	c Signal 5	0.1	32	793			
Kagy Blvd								
Electricity	23	0.3	142	4,039				
Subtotal Kagy Blv	rd 2	23	0.3	142 4	,039			
Main/Harrison								
Electricity	33	0.4	208	14,380				
Subtotal Main/Ha	arrison	33	0.4	208	14,380			
Main/N Bozemar	1							
Electricity	21	0.3	133	8,731				
Subtotal Main/N	Bozeman	21	0.3	133	8,731			
Meagher/Babcoc	:k							
Electricity	2	0.0	12	0				
Subtotal Meaghe	r/Babcock	2	0.0	12	0			

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

5/26/2008 Page 20

Government Greenhouse Gas Emissions in 2006

Detailed Report

		Detai	ieu neport					
		Equiv CO 2	Equiv CO	2 Ene	rgy	Cost		
		(tons)	(%)	(MMBtu)	(\$)			
	Mendenhall Tra	acy Parking Lot						
	Electricity	0	0.0	0	84			
	Subtotal Mende	enhall Tracy Pai	rking Lot 0	0.0		0	84	
	Mendenhall/Tr	acy/Black Prkin	g					
	Electricity	0	0.0	0	94			
	Subtotal Mende	enhall/Tracy/Bl	ack Prking(0.0)	0	94	
	Michael Grove	& Villard						
	Electricity	0	0.0	0	0			
	Subtotal Micha	el Grove & Villa	rd 0	0.0	0	0		
	N 15th & Durst	on Traffic Signa	I					
	Electricity	7	0.1	43	1,282			
	Subtotal N 15th	n & Durston Tra	ffic Signal	0.1	43	3 1	,282	
	N 19th/Main-S	side Durston C	ity Owned					
	Electricity	14	0.2	89	2,716	5		
	Subtotal N 19th	n/Main- S side D	Ourston City	y Owned	0.2	89	2,71	16
	N 27 & Oak							
	Electricity	1	0.0	8	524			
	Subtotal N 27 8	k Oak	1 (0.0	8	524		
	N Alley Bozema	n Btwn Main &	Mendenh	all				
	Electricity	4	0.1	26	806			
	Subtotal N Alley	y Bozeman Btw	n Main & N	/lendenhall	0.1	26	j	806
_								1.0

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

5/26/2008 Page 21

Government Greenhouse Gas Emissions in 2006

	Detail	ea keport			
	Equiv CO 2	Equiv CO	2 Ener	gy Co	st
	(tons)	(%)	(MMBtu)	(\$)	
N Main Alley G	rand/Rouse				
Electricity	4	0.0	23	1,469	
Subtotal N Mai	n Alley Grand/Ro	ouse 4	0.0	23	1,469
NW Corner So	19/Koch				
Electricity	1	0.0	3	132	
Subtotal NW Co	orner So 19/Kocl	n 1	0.0	3	132

Parking Lots					
Electricity	2	0.0	12	578	
Subtotal Parking Lots	2		0.0	12	578
S 3rd & Graf St Light					
Electricity	1	0.0	3	448	
Subtotal S 3rd & Graf St	Light	1	0.0	3	448
S Black-College-Railway					
Electricity	3	0.0	17	1,128	
Subtotal S Black-College	e-Railway	/ 3	0.0	17	1,128
Scoreboard Softball Cor	mplex				
Electricity	0	0.0	1	113	
Subtotal Scoreboard So	ftball Co	mplex	0.0) 1	113
SE Cor Kagy/So 19th					
Electricity	1	0.0	3	132	
Subtotal SE Cor Kagy/So	19th	1	0.0	3	132

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

5/26/2008 Page 22 Government Greenhouse Gas Emissions in 2006 **Detailed Report** Equiv CO 2 Equiv CO 2 Energy Cost (tons) (%) (MMBtu) (\$) SE corner W Lincoln/So 19th Electricity 1 0.0 169 Subtotal SE corner W Lincoln/So 19th 1 0.0 3 169 SE Side of Intersection Durston/23rd 13 0.2 Subtotal SE Side of Intersection Durston/23rd 0.2 81 0 SID 15th/18th Main-Durston Electricity 11 0.1 71 12,558 Subtotal SID 15th/18th Main-Durston 11 0.1 12,558 St Light Main/Mendenhall Electricity 0.0 4 0 Subtotal St Light Main/Mendenhall 1 0 Thompson Addition #1 6,396 Electricity 0.0 22 Subtotal Thompson Addition #1 22 6,396 Traffic Light 19th/Durston Electricity 0.1 40 1,173 Subtotal Traffic Light 19th/Durston 6 0.1 40 1,173 Traffic Signal 19th & Kagy Electricity 939 0.1 31

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

31

939

5/26/2008		Page 23

Subtotal Traffic Signal 19th & Kagy 5

Government Greenhouse Gas Emissions in 2006
Detailed Report

0.1

	Deta	neu neport			
	Equiv CO 2	Equiv CO	2 Energ	y Co	st
	(tons)	(%)	(MMBtu)	(\$)	
Traffic Signal Ka	gy/ S 3rd				
Electricity	5	0.1	32	776	
Subtotal Traffic	Signal Kagy/ S	3rd 5	0.1	32	776
Traffic Signal Wi	lson/Babcock				
Electricity	8	0.1	53	1,530	
Subtotal Traffic	Signal Wilson,	Babcock8	0.1	53	1,530
United Commer	cial Travelers	Bldg			
Electricity	0	0.0	2	128	
Subtotal United	Commercial T	ravelers Bl	dg 0.0	2	128
Valley West Ligh	ts PH 1-3				
Electricity	17	0.2	105	19,509	
Subtotal Valley \	West Lights PH	11-3 17	0.2	105	19,509
Valley West Ph 2	Street Lightii	ng			

Electricity	5	0.1	30	5,322	
Subtotal Valley Wes	t Ph 2 Stre	et Lighting	0.1	30	5,322
Valley West Subdivis	sion Lightii	ng			
Electricity	7	0.1	45	6,160	
Subtotal Valley Wes	t Subdivisi	on Lighting	0.1	45	6,160
Villard/N 7th flashin	g light				
Electricity	0	0.0	1	113	
Subtotal Villard/N 7	0.0	1	113		

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

5/26/2008 Page 24

Government Greenhouse Gas Emissions in 2006

Detailed Report

	Detaile	eu Neport			
	Equiv CO 2	Equiv CO 2	2 Ener	gy Co	st
	(tons)	(%)	(MMBtu)	(\$)	
W Babcock Par	k Lights				
Electricity	2	0.0	13	1,207	
Subtotal W Bak	ocock Park Lights	2	0.0	13	1,207
W Boz Interchr	ng Trilat Cnt				
Electricity	4	0.0	23	666	
Subtotal W Boz	Interchng Trilat	Cnt 4	0.0	23	666
Walton Homes	tead Streetlights				
Electricity	8	0.1	49	9,307	
Subtotal Walto	n Homestead Str	reetlights8	0.1	49	9,307
West Durston F	Rd Lights				
Electricity	12	0.1	73	3,440	
Subtotal West	Durston Rd Light	s 12	0.1	73	3,440
West Winds Su	bdivision Lightin	g			
Electricity	13	0.2	82	15,380	
Subtotal West	Winds Subdivisio	n Lighting	0.2	82	15,380
White Oak & B	abcock Lights				
Electricity	8	0.1	48	0	
Subtotal White	Oak & Babcock	Lights 8	0.1	48	0
Wilson & Olive	Traffic Signal				
Electricity	1	0.0	7	288	
Subtotal Wilson	n & Olive Traffic	Signal1	0.0	7	288

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

5/26/2008 Page 25

Government Greenhouse Gas Emissions in 2006

Detailed Report

	200000	aepo.	-			
	Equiv CO 2	Equiv CO	2	Energy	Cost	
	(tons)	(%)	(MMBt	tu)	(\$)	
Wilson/Menden	hall Lights					
Electricity	6	0.1	36	5 88	36	
Subtotal Wilson,	/Mendenhall Lig	hts 6	0).1	36	886
Subtotal Streetlig	hts 564	1	7.2	3,525	343,5	70
Water/Sewage						
Bozeman, Mont	ana					
Baxter Meadow	Lift Station					
Electricity	9	0.1	56	1,5	96	
Natural Gas	1	0.0		19	613	
Subtotal Baxter	Meadow Lift Sta	ition 10	(0.1	75	2,209
Bonner Ln Wate	r Well					
Electricity	2	0.0	14	47	70	
Subtotal Bonner	Ln Water Well	2	0.0) 1	.4	470
Bridger Lift Stati	on					
Electricity	1	0.0	7	27	7	
Subtotal Bridger	Lift Station	1	0.0	7	277	
Cambridge Dr Pi	ump					
Electricity	2	0.0	14	45	51	
Subtotal Cambri	dge Dr Pump	2	0.0	1	4 4	151

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

5/26/2008 Page 26
Government Greenhouse Gas Emissions in 2006
Detailed Report

	Detail	ea keport			
	Equiv CO 2	Equiv CO	2 Ene	rgy C	Cost
	(tons)	(%)	(MMBtu)	(\$)	
City Landfill Cin	derblock Pump				
Electricity	6	0.1	35	1,133	
Subtotal City La	ndfill Cinderbloo	ck Pump	0.1	35	1,133
City Water Wel	l				
Electricity	4	0.0	24	0	
Subtotal City W	ater Well	4	0.0	24	0
Landfill New Pu	mp				
Electricity	15	0.2	91	2,218	
Subtotal Landfil	ll New Pump	15	0.2	91	2,218
Laurel Glenn Lif	t Station				
Electricity	0	0.0	0	45	
Natural Gas	0	0.0	0	0	
Subtotal Laurel	Glenn Lift Statio	on 0	0.0	0	45
Lindley Park Pu	mp				
Electricity	9	0.1	54	2,169	
Subtotal Lindley		9	0.1	54	2,169
Lyman Creek Re	esevoir				
Electricity	46	0.6	289	8,100	
Subtotal Lyman	Creek Resevoir	46	0.6	289	8,100
Pear Street Boo	ster Station				
Electricity	65	0.8	409	11,281	
Subtotal Pear S	treet Booster St	ation 65	0.8	409	11,281

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

5/26/2008 Page 27

Government Greenhouse Gas Emissions in 2006 Detailed Report

	Equiv CO 2	Equiv CO	2 Energ	y C	ost
	(tons)	(%)	(MMBtu)	(\$)	
Perkins Place P	ump				
Electricity	8	0.1	48	1,420	
Subtotal Perkin	s Place Pump	8	0.1	48	1,420
Rouse & Tamar	ak Pump				
Electricity	5	0.1	30	909	
Subtotal Rouse	& Tamarak Pum	p 5	0.1	30	909
Sprinkler Sys 11	Lth/Main				
Electricity	0	0.0	0	10	
Subtotal Sprink	ler Sys 11th/Maii	n 0	0.0	0	10
Waste Water Li	ft station				
Electricity	3	0.0	20	684	
Subtotal Waste	Water Lift statio	n 3	0.0	20	684
Water Treatme	nt Plant				
Electricity	199	2.5	1,243	33,355	;
Natural Gas	251	3.2	4,058	40,2	05
Subtotal Water	Treatment Plant	450	5.7	5,301	73,560
Water Treatme	nt Plant 2				
Electricity	22	0.3	135	3,831	
Subtotal Water	Treatment Plant	2 22	0.3	135	3,831

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

5/26/2008 Page 28

Government Greenhouse Gas Emissions in 2006

Detailed Report

Equiv CO 2 Equiv CO 2 Energy Cost

((tons)	(%)	(MMBt	u)	(\$)		
Water Treatment F	Plant chlorina	tor bldg					
Electricity	0	0.0	2		142		
Subtotal Water Tre	atment Plant	t chlorina	tor bldg	0.0)	2	142
WTR Building							
Electricity	16	0.2	10	2	0		
Subtotal WTR Build	ding :	16	0.2	10	02	0	
WWTP							
Electricity	1,872	23.8	11	,703	258	,571	
Subtotal WWTP	1,87	2	23.8	11,	703	258	,571
WWTP Admin Build	ding						
Electricity	1	0.0	4		0		
Natural Gas	73	0.9	1,	183	13,5	30	
Subtotal WWTP Ad	lmin Building	74	0.	9	1,187		13,530
WWTP Longbow La	ane Lift Statio	n					
Electricity	3	0.0	17		35		
Natural Gas	1	0.0	1	.4	268		
Subtotal WWTP Lo	ngbow Lane	Lift Statio	n	0.0	3	31	303
WWTP Maintenand	ce Building						
Natural Gas	18	0.2	2	95	3,28	0	
Subtotal WWTP Ma	aintenance B	uilding 1	.8	0.2	2	95	3,280

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie Smith Associates Inc.

5/26/2008 Page 29

Government Greenhouse Gas Emissions in 2006

	Detail	led Repor	t				
Equiv C	0 2	Equiv CO	2	Energy		Cost	
(tons))	(%)	(MMBt	:u)	(\$)		
WWTP Primary Treatme	ent Buil	ding					
Natural Gas	19	0.2	3	315	3,3	332	
Subtotal WWTP Primary	/ Treatr	nent Build	ding	0.2		315	3,332
WWTP Yard Light Power	r Pole						
Electricity	0	0.0	3		145		
Subtotal WWTP Yard Lig	ht Pow	er Pole	0	0.0		3	145
Yard Light Sediment Bas	in Hou	se					
Electricity	0	0.0	3		161		
Subtotal Yard Light Sedi	ment B	asin Hous	e	0.0		3	161
Subtotal Water/Sewage		2,652	33.7	2	20,189	9	388,231
Waste							
Bozeman, Montana							
Untitled		Disp	osal Met	hod - N	1anag	ed La	ndfill
Paper Products	-82	-1	0		7,6	571	
Food Waste	16	0.2	2		2,62	24	
Plant Debris	-37	-0.5			2,01	9	
Wood/Textiles	-15	-C	.2		8	07	
All Other Waste	0	0.	0		7,0	65	

20,187 This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software $\ \, \text{developed by Torrie Smith Associates Inc.}$

5/26/2008 Page 30

-119

Government Greenhouse Gas Emissions in 2006

Detailed Report

Equiv CO 2 Equiv CO 2 Energy Cost (%) (MMBtu) (\$) -119 -1.5 20,187 Subtotal Waste 7,866 100.0 79,551 1,674,160

-1.5

This report has been generated for Bozeman, Montana using STAPPA/ALAPCO and ICLEI's Clean Air and Climate Protection Software developed by Torrie

Smith Associates Inc.

Total

Subtotal Untitled

Raw Data: Energy Usage for City of Bozeman Municipal Operations for the 2000 and 2006

	Northweste Pulled from Used this sh	n onlin	ie accou		2007	Montana Power 2000 Pulled from AP Claims 1/2/01- 1/23/01 Warrant #/19957/20067/20068 6/20774	/20076/20247/20260/2	20452/20458/20471	/20471/20580//20	625/20638/2076			
				. 0									Cost
	Account		Dep										200
	Number		t	Building	Address	KWH Usage 2006	KWH Usage 2000	Cost 2006	Cost 2000	DKT 2006	DKT 2000	Cost 2006	0
1	1494317- 9	w	#	Water Treatment Plant Operations	10825 Hyalite Canyon Rd WTR Bldg	29,857.00							
2	1136433-		#	Story Mansion	444 W.Hamiaan	2 517 00		\$ 273.00		76.00		\$ 819.00	
2	8 0725388-	b	#	Apartments	111 W Harrison	2,517.00				76.00			
3	3	b	#	Cemetary Operations	1110 E Curtiss St Shed	2,136.00	7.00	\$ 286.00				\$	
3	0725433-	IJ	#	Street	11th/Mendenhall	2,130.00	7.00	\$			1	\$	
4	7	1	#	Lighting	Bouncing Ball Light	300.00	223.00	115.00				, _	
7	0100410-		"	Water	Boariering Barr Eight	300.00	225.00	\$				\$	\vdash
5	0	w	#	Operations	1202 Pear Street	119,920.00	17,491.00	11,281.00				-	
	0100529-					.,	,	\$				\$	
6	7	b	#	Swim Center	1211 W Main	448,160.00		34,328.00			5,243.00	-	
	133777			Street				\$					
7	8-3	1	#	Lighting	1215 Durston Rd Light	960.00		126.50					
	1433945-			Street	150 W of Meagher &								
8	1	ı	#	Lighting	Babcock Lights	3,399.00							
	0724953-			Josephine				\$				\$	
9	5	b	#	Park	1630 Kenyon Dr Water	17,470.00	2,202.00	1,723.00				-	\vdash
	0725516-			Street				\$	\$			\$	\Box
10	9	1	#	Lighting	1802 N Rouse	960.00	960.00	169.00	122.00			-	
	0723351-			Lower Yard Water				\$				Ś	
11	3	b	#	Operations	1812 N Rouse	8,627.00	5,405.00	\$ 888.00		487.40	474.40	\$ 4,441.00	
11	J	U	#	Lower Yard	TOTA IN NOUSE	0,027.00	3,403.00	000.00		407.40	4/4.40	4,441.00	+1
	0723351-			Unmetered					\$				
12	3	b	#	Lights	1812 N Rouse		492.00		102.00				
				Lower Yard									
	1074157-			Wastewater				\$				\$	
13	7	b	#	Operations	1812 N Rouse	23,577.00		2,266.00				-	

	1316061-			Lower Yard Shops									
14	9	b	#	Complex	1812 N Rouse	10,135.00							
				Lower Yard									
	0721640-			Fire Operational	1812 N Rouse Fire Dept							\$	
15	1	b	#	Readiness	Training Bldg					12.00	4.40	э 353.00	
	-		-	ricadiness	Training Brag					12.00	1.10	000.00	
	Total					42,339.00	5,897.00	3,154.00	102.00	499.40	478.80	4,794.00	
	0711528-			Professional				\$				\$	
16	0	b	#	Building	20 E Olive St	405,280.00	239,800.00	29,386.00		691.00	1,366.00	7,422.00	
	0711528-			Unmetered		,	,	ŕ	\$,		
17	0	b	#	Lights	20 E Olive St		492.00		98.00				
						405,280.00	240,292.00	29,386.00	98.00	691.00	1,366.00	7,422.00	-
	1564375-			Multi-Family									
18	2	b	#	Dwelling	214 E Lamme	5,920.00				105.90			
	1564377-			Multi-Family									
19	8	b	#	Dwelling	214 E Lamme St #1	4,683.00				140.00			
	0700050			Solid Waste				\$					
20	0709659- 7	b	#	Diposal Operations	2143 S Story Mill Rd	57,120.00	15,131.00	5,955.00				\$	
20	,		"	Operations	2143 3 Story Willia No.	37,120.00	15,151.00	3,333.00					
	0100399-	١.	l		200 5 4	.==		\$				\$	
21	5	b	#	Old Library	220 E Lamme	177,480.00	230,040.00	14,080.00				\$	
	0722065-											13,748.0	
22	0	b	#	Old Library	220 E Lamme					1,342.00	623.20	0	
						177,480.00	230,040.00	14,080.00		1,342.00	623.20	13,748.0 0	
						177,400.00	230,040.00	14,000.00	-	1,342.00	023.20	U	-
				WWTP Yard									
22	0724445-		۱	Light &	2245.6 ! !!! D. !	204.00	7 000 00	\$			07.00	\$	
23	2	w	#	Power Pole WWTP Yard	2245 Springhill Rd	864.00	7,036.00	145.00	-	<u> </u>	27.20	-	
	0724445-			Light &	2245 Springhill Rd				\$				
24	2	w	#	Power Pole	Unmetered Lights		864.00		119.00				
					Ŭ								
						864.00	7,900.00	145.00	119.00	-	27.20	-	-
	0724448-			WWTP				\$		1		\$	
25	6	w	#	Admin Bldg	255 Moss Bridge Road	1,298.70		-		1,183.20	483.80	13,530.00	

	0100527-		1				1	\$				\$	1 1
26	1	W	#	WWTP	255 Moss Bridge Road	3,429,120.00	2,817,560.00	258,571.00				-	
	0724446			WWTP PRIMARY								Ś	
27	0724446- 0	w	#	TRTMT BLDG	255 Moss Bridge Road					315.00	235.30	\$ 3,332.00	
2,	0	VV	"	WWTP	233 WO33 Bridge Road					313.00	233.30	3,332.00	
	0724447-			MAINTENAN								\$	
28	8	w	#	CE BLDG	255 Moss Bridge Road					295.00	292.80	3,280.00	
						3,430,418.70	2,817,560.00	258,571.00	-	1,793.20	1,011.90	20,142.00	-
	0724290-							\$				\$	
29	2	b	#	Jarrett Park	2708 Westridge Dr	1,434.00	942.00	214.00				-	
	0722821-							\$					
30	6	b	#	Park	325 S Church	17,774.00	29,520.00	1,751.00					
24	0722822-				225.0.01	44 000 00		\$		507.00		\$	
31	4	b	#	Park	325 S Church Pool	11,009.00		1,052.00		567.00		5,640.00	
	0725312-			Cemetary				\$				\$	
32	3	b	#	Operations	340 Golf Way	6,164.00	7,708.00	664.00		168.00	146.80	1,836.00	
	0720914-			Park				\$				\$	
33	1	b	#	Operations	3626 Toole Street	5,122.00	4,497.00	552.00				-	
	1168745-			Baxter Meadows Lift				\$				\$	
34	6	w	#	Station	3698 Cattail St	16,356.00		\$ 1,596.00		19.00		\$ 613.00	
٥.				Station.	5050 Cattain St	10,550.00		2,550.00		13.00		013.00	
				_									
35	1461275- 5		#	Street Lighting	3925 W Babcock St # Lights	3,290.00							
33	1461275-	'	#	Street	3925 W Babcock St #	3,290.00							
36	8	1	#	Lighting	Lights	3,290.00							
	1461275-			Street	3925 W Babcock St #			\$					
37	8	ı	#	Lighting	Lights Unmetered	1,920.00		484.00					
	Total					8,500.00		- 484.00	_	_	_	_	
	Total					0,000.00	1	707.00					
38	0100526- 3	b	#	Fire Station 2	410 S 19th Ave	50,816.00	38,318.00	\$ 5,008.00				\$	
58	0722091-	Ŋ	#	rife Station 2	410 2 1301 AVE	30,810.00	30,310.00	3,000.00				\$	
39	6	b	#	Fire Station 2	410 S 19th Ave					392.00	468.30	3,464.00	
						50,816.00	38,318.00	5,008.00	-	392.00	468.30	3,464.00	-
	0100528-			City Hall/ Fire				\$				\$	
40	9	b	#	Station 1	411 E Main	311,000.00	284,420.00	25,389.00				-	

41	0722066- 8	b	#	City Hall/ Fire Station 1	411 E Main					7,285.00	12,713.0 0	\$ 16,924.0 0
						311,000.00	284,420.00	25,389.00	-	7,285.00	12,713.0 0	16,924.0 0 -
				Water								
42	1234518-	w	#	Treatment Plant	4330 Sourdough Rd ByPass	39,643.00		\$ 3,831.00				\$
72	0724804-	VV	п	Tidit	Chlorinator Bldg	33,043.00		\$				\$
	0	w	#	Water Plant	Sourdough Goldstein	603.00	8,506.00	142.00				-
	0778556-			Laurel Glen				\$				\$
43	1	w	#	Lift Station	5485 Saxon Way	-	-	45.00				=
	0720977-		١.,	Park	502 Cambridge Dr	4.050.00	2.452.00	\$				\$
44	8 0725787-	W	#	Operations Street	#Pump	4,060.00	2,152.00	451.00 \$				\$
45	6	W	#	Operations	541 Perkins Place Pump	14,197.00	12,804.00	1,420.00				-
	1456520-				200 5 14 1	400.000.00		\$				
46	4	b	#	New Library Bozeman	626 E Main	498,080.00		67,582.52		1,674.90		
	0765348-			Pond				\$				\$
47	8	b	#	Restroom	670 Fowler Ave	4,987.00	5,658.00	542.00		68.00	67.00	862.00
				Water								
48	0100462- 1	w	#	Treatment Plant	7022 Sourdough Cyn Rd	363,280.00	337,000.00	\$ 33,187.00				\$
40	0724805-	VV	т	WTP	7022 Sourdough Cyn Na	303,280.00	337,000.00	\$				\$
49	7	w	#	Operations	7022 Sourdough Cyn Rd			-		3,970.00	3,157.40	39,274.00
50	0724806- 5	w	#	WTP Operations	7022 Sourdough Cyn Rd			\$		88.00	51.98	\$ 931.00
30	0724808-	vv	#	WTP	7022 30uruougii Cyii Ku			\$		88.00	31.90	\$
51	1	w	#	Operations	7022 Sourdough Cyn Rd	886.00	103.00	168.00				-
						364,166.00	337,103.00	33,355.00		4,058.00	3,209.38	40,205.00 -
				1		304,100.00	337,103.00	33,333.00	<u> </u>	4,030.00	3,203.30	40,203.00
	0724288-			Southside				\$				\$
52	6	b	#	Park	706 S 5th	24,661.00	27,265.00	2,406.00				\$ -
	1258429-			Park				\$				
53	8 0724341-	b	#	Operations Park	720 N 5th St #IRR	786.00		107.00 \$				ć
54	3	b	#	Operations	800 N Grand BallPk	3,217.00	2,176.00	\$ 373.00				\$
				1		,						
	0100400-			1				\$				\$
55	1	b	#	Senior Center	807 N Tracy	240,120.00	240,760.00	21,954.00				-

56	0722067- 6	b	#	Senior Center	807 N Tracy		492.00		\$ 135.00	890.00	1,502.70	\$ 8,962.00
					,	240,120.00	241,252.00	21,954.00	135.00	890.00	1,502.70	8,962.00 -
						-,	,	,			,	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
57	0724387- 6	b	#	Park Operations	807 N Tracy Centennial Park	2,554.00	1,309.00	\$ 313.00				\$
						·						
	1136409-			Story				\$	1			\$
58	8	b	#	Mansion	811 S Wilson	520.00		105.00		549.00		5,424.00
	0100395-			Shop				\$				\$
59	3 0723345-	b	#	Complex Wastewater	814 N Bozeman	109,800.00	73,560.00	8,852.00 \$				\$
60	5	b	#	Operations	814 N Bozeman	23,837.00	14,201.00	2,312.00		17.00	33.90	φ 417.00
	0723347-			Water	814 N Bozeman Copper			\$				\$
61	1 0723344-	b	#	Operations	Shed 814 N Bozeman Green	106.00	57.00	95.00				-
62	8	b	#	Shops Complex	Storage Bldg					638.00	744.20	\$ 6,447.00
					0.							\$
63	0723346- 3	b	#	Wastewater Operations	814 N Bozeman		3,648.00	\$ -	\$ 472.00	5,319.00	2,697.80	15,383.0 0
03	0100393-	D	"	Parks	014 IV DOZEMBII		3,040.00	\$	472.00	3,319.00	2,037.00	\$
64	8	b	#	Operation	814 N Bozeman	154,480.00	126,720.00	14,226.00		-		-
	Total			Shops Complex		288,223.00	218,186.00	25,485.00	472.00	5,974.00	3,475.90	22,247.00
	TOTAL			Complex		200,223.00	218,180.00	23,463.00	472.00	3,974.00	3,473.90	22,247.00
65	1328956- 6	w	#	Bridger Lift Station	99 Commercial Drive	2,037.00		\$ 277.00				\$
05	1343390-	VV	"	Street	Alder Creek PH 2& 2	2,037.00		\$				
	9	Ι	#	Lighting	Lighting SILD #681	10,332.00		7,452.00				
	0994100-			Street	Alley off N Tracy next to	0.205.00		\$				\$
66	6 1051725-	1	#	Lighting Street	MTR for E Main St Alley off S Bozeman	8,295.00		860.00 \$				\$
67	8	1	#	Lighting	btwn Main & Babcock	5,829.00		630.00				-
_	0993949-			Street	Alley off Tracy next to S			\$				\$
68	7 0974264-	ı	#	Lighting Street	23	9,418.00		893.00				-
69	4	1	#	Lighting	Allison Subd Dist 670	16,632.00		\$ 3,920.00				\$
	0725432-			6	Babcock Caution Light	10,002.00		\$				\$
70	9	1	#	Traffic Signal	Behind Wilson School	309.00	303.00	115.00				
	1553135-			Street	Baxter Meadows Subd Ph2 Streetlights SILD			\$				
71	3	I	#	Lighting	685 Baxter Meadows	6,060.00		5,525.00	1			
	1553155-			Street	Subdivision Ph 1 ST			\$				
72	1	1	#	Lighting	Lites 680	12,900.00		12,934.00				

ĺ													
ŀ	0724022-			Park	Bealle Park 409 N			•	Φ.		<u> </u>	•	_
73	9	b	#	Operations	Bozeman Ave	1,812.00	1.812.00	\$ 245.00	\$ 161.00			\$	
/3	0100460-	IJ	#	Park	Bogert Park Pavillion &	1,012.00	1,012.00	\$	101.00		+	\$	
74	5	b	#	Operations	Bandstand	25,147.00	39,596.00	2,912.00				, -	
/ -	3	D	"	Operations	Banastana	23,147.00	33,330.00	2,512.00			-		
	0721447-			Street				\$				\$	
75	1	w	#	Operations	Bonner Ln Water Well	4,090.00	4,121.00	470.00		-		-	
Ī	0725523-			Street	Boz Cronicle			\$	\$			\$	
76	5	1	#	Lighting	Rouse/Babcock	492.00	492.00	90.00	66.00			-	
	1334448-			Park	Bronken Memorial			\$					
77	6	b	#	Operations	Park	2,064.00		311.14					
	1592431-			Cemetary	Buttonwood & Ellis								
78	9	b	#	Operations	Veterans Wall						1		
	0724289-			Park	Cinderblock Bldg			\$				\$	
80	4	b	#	Operations	Kirkpark restroom	7,580.00	7,674.00	1,393.00				-	
}	0725194-				City Landfill Cinderblock			\$			1	\$	
81	5	b	#	Operations	Pond Pump	10,240.00	26,731.00	1,133.00				-	
01	3	D.		Operations	City Landfill Cinderblock	10,240.00	20,731.00	1,155.00			+		
	0725194-				Pond Pump Unmetered				\$				
82	5	b	#	Operations	Lights		864.00		114.00				
	J	~		Operations	2.5.1.0		001100		11.100		1		
										-	-	-	-
Ī													
ļ													
	0724021-			Park				\$				\$	
83	1	b	#	Operations	Cooper Park	2,312.00	1,685.00	180.00				-	
	0725514-			Street	Cooper/Bogert/Kirk/Lindl			\$	\$			\$	
84	4	1	#	Lighting	ey	9,300.00	9,300.00	4,778.00	4,076.00			<u> </u>	
	0725536-			Street	Corner E Babcock/ S			\$				\$	
85	7	1	#	Lighting	Rouse	5,317.00	8,913.00	579.00			1	-	
0.0	0725531-			Street	C C-15 /D-b	400.00	400.00	\$	\$			\$	
86	8	1	#	Lighting	Corner So15/Babcock	492.00	492.00	90.00	66.00		 	-	
				Parks Operations									
				Adam									
	0937862-			Bronken				\$				\$	
87	1	b	#	Complex	Cottonwood & Durston	11,524.00		1,430.00				_	
٥,	0725434-			Street	Cottonwood & Barston	11,324.00		\$	\$		1	\$	
88	5		#	Lighting	E Boz Intrchng Trilat Cnt	5,832.00	1,944.00	548.00	294.00			-	
	0724322-			Park	East Gallatin Park	-,	, - , -	\$	1		1	\$	
89	3	b	#	Operations	Manley Rd	2,891.00	1,878.00	428.00				_	
Ī	0724337-			Park	Equip Shack Crnr	*		\$				\$	
90	1	b	#	Operations	Mason/Black	3,596.00	3,788.00	423.00				-	
Ī	0985747-			Street	Ferguson Meadows			\$				\$	
91	5	1	#	Lighting	Lighting Distrcit #671	47,520.00		12,434.00				<u> </u>	
Ī	0724036-			Park				\$				\$	
92	9	b	#	Operations	Haggerty Lane Ball Fields	51,893.00	49,399.00	17,099.00	1	113.00	193.50	1,291.00	1

93	0723092- 3	١,	#	Street Lighting	Highland/Main Traffic Signal	9,494.00	10,173.00	\$ 793.00				\$	
33	0725436-	-	#	Street	Sigilai	9,494.00	10,173.00		•			ļ -	
0.4		١.	#		K Dl. d	41,580.00	41,580.00	\$ 4,039.00	\$ 2,218.00			\$	
94	0	<u> </u>	#	Lighting	Kagy Blvd	41,560.00	41,580.00	4,039.00	2,218.00			ļ -	
	0725250-				Landfill New Pump			\$				\$	
95	5	w	#	Operations	Storymill Rd	26,800.00	23,380.00	2,218.00				_	
93	0725227-	VV	#	Operations	Landfill Shop 2143 Story	20,800.00	23,380.00	\$				\$	
96	3	b	#	Operations	Mill Rd	517.00	_	133.00				7	
90	3	D	#	Operations	Willi Ku	317.00	-	155.00	+			+ -	
					+				+		_	 -	
				WWTP									
				Longbow									
	1566670-			Lane Lift	Laurel Glen/5485			\$				\$	
97	4	w	#	Station	Saxon Way	4,912.00		35.00		14.00		268.00	
	0724037-			Park	1	•		\$				\$	
98	7	b	#	Operations	Lindely Park W of Picnic	3,980.00	2,960.00	458.00					
	0724338-			Park	Lindley Park Bowl	,	,	\$				\$	
99	9	b	#	Operations	SweetPea	960.00	1,240.00	472.00				-	
10	0724281-			Park			,	\$				\$	
0	1	w	#	Operations	Lindley Park Pump	15,927.00	10,688.00	2,169.00					
10	0722092-			- p	Lindley Park Rec1106 E			\$				\$	
1	4	b	#	Lindley	Curtiss St	5,566.00	9,683.00	605.00		184.00	224.00	2,016.00	
_		_		Water		0,000.00	0,000.00	000.00				2,010.00	
10	1113063-			Treatment				\$				\$	
2	0	w	#	Plant	Lyman Creek Resevoir	84,817.00		8,100.00					
				Water	,	- /		-,					
10	0724858-			Treatment	Lyman Creek Resevoir								
3	6	w	#	Plant	chlorinator house		_						
				Water									
10	0724857-			Treatment	Lyman Creek resevoir,								
4	8	w	#	Plant	Cinder Blk Bldg		22,906.00						
10	0725519-			Street	Ĭ		,	\$	\$			\$	
5	3	1	#	Lighting	Main/Harrison	61,008.00	61,008.00	14,380.00	11,099.00				
10	0725520-			Street		, -	,	\$	\$			\$	
6	1	1	#	Lighting	Main/N Bozeman	39,072.00	39,072.00	8,731.00	6,664.00			-	
10	0704423-			Water		,	<i>'</i>	\$				\$	
7	3	w	#	operations	Manley Rd	-		-				-	
10	0725431-			Street	Mendenhall Tracy			\$				\$	
8	1	1	#	Lighting	Parking Lot	-	-	84.00				-	
10	0725430-			Street	Mendenhall/Tracy/Black			\$				\$	
9	3	1	#	Lighting	Prking	58.00	58.00	94.00					
11	120540			Park	Michael Grove &								
0	2-9	b	#	Operations	Villard	24.00							
11	1216846-	Ĺ			N 15th & Durston Traffic			\$				\$	
1	4	ı	#	Traffic Signal	Signal	12,720.00	1	1,282.00				-	
11	0725731-			Street	N 19th/Main- S side	,		\$	\$			\$	
2	4	ı	#	Lighting	Durston City Owned	26,196.00	26,196.00	2,716.00	1,554.00				
				, , ,		==,:==	-,		.,				

11	1174308-	1 1		Street	1		I	l &	1 1	1 1	e I I
3	5		#	Lighting	N 27 & Oak	2.376.00		\$ 524.00			\$
11	1051695-	_	#	Street	N Alley Bozeman Btwn	2,370.00		\$			\$
4	3		#	Lighting	Main & Mendenhall	7,708.00		806.00			٠ -
11	0725518-	-	**	Street	N Main Alley	7,708.00		\$	\$		\$
5	5		#	Lighting	Grand/Rouse	6,612.00	6.612.00	1,469.00	1,121.00		Φ -
11	0724987-	•	-"-	Street	Near 410 E Aspen City	0,012.00	0,012.00	1,400.00	1,121.00		
6	3	w	#	Operations	Water Well	7,090.00	6,322.00				
11	0725532-			Street		,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$	\$		\$
7	6	1	#	Lighting	NW Corner So 19/Koch	960.00	960.00	132.00	87.00		-
11	0725521-			Street				\$	\$		\$
8	9	1	#	Lighting	Parking Lots	3,396.00	3,396.00	578.00	411.00		-
11	0725786-			Street				\$			\$
9	8	w	#	Operations	Rouse & Tamarak Pump	8,755.00	7,823.00	909.00			-
12	1454143-			Street				\$			
0	7	1	#	Lighting	S 3rd & Graf St Light	960.00		448.00			
12	0851549-			Parks	Scoreboard Softball			\$			\$
1	6	Ι	#	Operations	Complex	300.00	35.00	113.00			=
12	0725539-			Street				\$	\$		\$
2	1	-	#	Lighting	SE Cor Kagy/So 19th	960.00	960.00	132.00	87.00		-
12	0725528-			Street	SE corner W Lincoln/So			\$	\$		\$
3	4	1	#	Lighting	19th	960.00	960.00	169.00	122.00		-
12	1544263-			Street	SE Side of Intersection	22 724 00					
4	5	-	#	Lighting	Durston/23rd	23,731.00					
12	1119793-			Street	SID # 673 Oliver St- Harvest Creek Phase 5						Φ.
5	6		#	Lighting	lights	3,936.00		\$ 2,327.00			\$
12	0725697-	-	**	Street	SID 15th/18th Main-	3,930.00		\$	\$		\$
6	7		#	Lighting	Durston	20,664.00	20,664.00	12,558.00	10,572.00		φ
12	0725700-	_	"	Street	Burston	20,004.00	20,004.00	\$	\$		\$
7	9	1	#	Lighting	SID 28 Cleveland St	8,004.00	8.004.00	5,446.00	4.744.00		Ψ -
12	0725525-			Street	SID 300 N Wilson Main	2,000.000	0,000.000	\$	\$		\$
8	0	1	#	Lighting	to Mendenhall	984.00	984.00	378.00	313.00		-
12	0725707-			Street	SID 338 Mendenhall-			\$	\$		\$
9	4	1	#	Lighting	Church- 3rd	23,040.00	23,040.00	6,699.00	5,353.00		-
13	0725706-			Street	SID 361 Main - N Ida- N			\$	\$		\$
0	6	1	#	Lighting	Church	24,960.00	34,560.00	5,998.00	6,418.00		-
13	0725713-			Street	SID 362 Main- 4th S 8th			\$	\$		\$
1	2	1	#	Lighting	Ave	19,200.00	19,200.00	4,614.00	3,566.00		-
13	0725708-			Street				\$	\$		\$
2	2	Ι	#	Lighting	SID 400 Morwyn Add # 2	984.00	492.00	1,458.00	1,136.00		-
13	0725714-			Street	SID 420 Morwyn			\$	\$		\$
3	0	-	#	Lighting	Addition #1	4,920.00	4,920.00	1,284.00	1,005.00		-
13	0725709-			Street	SID 423 S Black-College-	4 000 00	4 000 00	\$	\$		\$
4	0	_	#	Lighting	Railway	4,920.00	4,920.00	1,128.00	865.00		-
13	0725698-	١, ١	#	Street	SID 453 West Park Manor 1	11 000 00	11,808.00	\$ 4,545.00	\$ 3,764.00		\$
5 13	0725710-	_	#	Lighting Street	SID 459 7th-11th Main-	11,808.00	11,000.00				-
6	8		#	Lighting	Durston-Vill	45,492.00	45,492.00	\$ 17.067.00	\$ 14,122.00		\$
13	0725711-	<u> </u>	#	Street	Dui Stoll-VIII	40,432.00	73,432.00	\$	\$		\$
7	6		#	Lighting	SID 460 N 7th Main-Oak	33,156.00	33,156.00	8,081.00	6,262.00		Ψ
,			"	I0	5.5 .00 14 / til 14 talli Oak	33,133.00	55,100.00	0,001.00	5,202.00	1	

13 0725695- I # Street SID 461 Blackmore Terrace/17th.Durston \$ \$ \$ 13 0725696- I Street Sid 462 Beall/Durston \$ \$ 9 9 I # Lighting Rds 5,904.00 5,904.00 2,108.00 1,735.00 14 0725704- I Street SID 473 8th-West City \$ \$ 0 1 I # Lighting Limits 39,888.00 39,888.00 7,689.00 5,673.00	\$ - \$ - \$ - \$ - \$ -
13 0725696- 9 I Street Sid 462 Beall/Durston Rds \$,904.00 \$,904.00 2,108.00 1,735.00 14 0725704- 0 I Street SID 473 8th- West City Limits \$ \$ \$ 0 1 I # Lighting Limits 39,888.00 39,888.00 7,689.00 5,673.00	\$
9 9 I # Lighting Rds 5,904.00 2,108.00 1,735.00 14 0725704-	\$
14 0725704- Street SID 473 8th- West City \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-
0 1 I # Lighting Limits 39,888.00 7,689.00 5,673.00	-
	\$
14 0725712- Street SID 480 Cleveland-	\$
	-
	\$
3,000	-
	\$
14 0725715- Street SID 572 Alley Lamme- \$ \$ \$ \$	\$
4 7 # Lighting Villard 1,968.00 1,392.00 361.00 236.00	
14 0725702- Street SID 618 Babcock S 3rd- \$ \$	\$
5 5 I # Lighting S5th 3,396.00 722.00 545.00	
14 0725688- Street SID 637 Valley Unit \$ \$	\$
6 6 I # Lighting Sundivision 19,680.00 19,680.00 11,674.00 10,070.00	-
14 0725701- Street SID S Wilson Main-	\$
7 7 I # Lighting Cleveland 17,628.00 18,120.00 11,412.00 10,068.00	-
14 1359359- Street SID682 Laurel Glen \$ \$	
8 5 I # Lighting Street Lights Ph1 14,184.00 8,469.00	
14 0724292- Park \$	\$
9 8 1 # Operations Signal Lights Main & 19th - 1.00 54.58	-
15 1590758-	
0 7 I # Lighting Light 14,088.00 7,476.00	
15 1590751-	
1 2 I # Lighting Light 8,280.00 4,966.00	
15 1534671- Street SILD 687 Harvest \$ \$	
2 1 I # Lighting Creek Lights Ph6-11 29,988.00 16,122.00	
15 1110754-	\$
3 7 I # Lighting Lights 14,150.00 14,175.00	-
15 0724035- Park \$ \$	\$
4 1 w # Operations Sprinkler Sys 11th/Main 1.00 1.00 9.55	-
15 0721071- Street St Light \$	\$
5 9 I # Lighting Main/Mendenhall 1,040.00 960.00 265.00	-
15 0724327- Park Kirk Park 1 Minof \$ \$	\$
6 2 # Operations Gibsons - 28.00 84.00	-
Waste water SW of sunrise	
15 0725007- operations campground 439 \$	\$
7 9 w # lift stations hospitality way 5,678.00 4,319.00 684.00	-
15 0725526- Street \$ \$	\$
8 8 I # Lighting Thompson Addition #1 6,396.00 3,245.00 6,396.00 2,767.00	-
15 0725541-	\$
9 7 I # Traffic Signal 19th/Durston 11,754.00 14,593.00 1,173.00	-
16 1013266-	\$
0 0 I # Traffic Signal Kagy 9,099.00 939.00	-
16 0725542- \$	\$
1 5 I # Traffic Signal Traffic Signal Kagy/ S 3rd 9,300.00 7,543.00 776.00	<u> </u>
16 0725513-	\$
2 6 I # Traffic Signal Wilson/Babcock 15,425.00 13,879.00 1,530.00	<u> </u>

0725522-	١.	ш	Street	United Commercial	400.00	400.00	\$	\$			\$	
7	<u> </u>	#	Lighting	Travelers Bldg	492.00	492.00	128.00	101.00			-	⊢
1553102- 3	١.	#	Street Lighting	Valley West Lights PH 1-3 SILD #688	30,864.00		\$ 19,509.00					
1549671-	-	#	Street		30,804.00		\$					
1549671-	١,	#	Lighting	Valley West Ph 2 Street Lighting	8,880.00		5,322.00					
1549660-	'	"	Street	Valley West	0,000.00		\$					
7	1	#	Lighting	Subdivision Lighting	13,320.00		6,160.00					
0721193-			Street	Villard/N 7th flashing			\$				\$	
1	1	#	Lighting	light	293.00	306.00	113.00				-	
0724363-			Park									
7		#	Operations	W Babcock Park		6,248.00						
0724364-			Park				\$	\$			\$	
5	1	#	Operations	W Babcock Park Lights	3,936.00	3,938.00	1,207.00	991.00			-	L
0725435-			Street	W Boz Interchng Trilat			\$	\$			\$	
2	-	#	Lighting	Cnt	6,720.00	6,720.00	666.00	370.00			-	
135162			Street	Walton Homestead			\$					
9-9	1	#	Lighting	Streetlights SILD 679	14,268.00		9,307.00					
1540737-			Street	West Durston Rd			\$					
2		#	Lighting	Lights	21,248.00		3,440.00					₽
1520018-			Street	West Winds Subdivision Lighting			\$					
1520018-		#	Lighting	SILD 691	24,168.00		15,380.00					
143398	'	"	Street	White Oak & Babcock	24,100.00		13,300.00					
0-8	1	#	Lighting	Lights	14,144.00							
1265338-	•		Ligitarig	Wilson & Olive Traffic	11)111100		\$				\$	┢
2	1	#	Traffic Signal	Signal	2,140.00		288.00				-	
0723091-			Street	Wilson/Mendenhall	,		\$				\$	T
5	1	#	Lighting	Lights	10,653.00	10,633.00	886.00				-	
0724801-			WTP	Yard Light Sediment	- /	,	\$	\$			\$	t
6	w	#	Operations	Basin House	864.00	864.00	161.00	118.00			-	
	<u> </u>											Ļ
	1					1		+				\vdash
												Ī
								+			\$	_
							\$	\$			294,585.0	
Totals	1				13,292,660.40	9,850,437.00	1,357,086.29	142,708.00	49,528.00	55,627.06	0	1